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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Convert to Water Injection	7. Unit Agreement Name Cooper Jal Unit
2. Name of Operator Reserve Oil and Gas Company	8. Farm or Lease Name Cooper Jal Unit
3. Address of Operator First Savings Building, Midland, Texas 79701	9. Well No. 130
4. Location of Well UNIT LETTER K 1650 FEET FROM THE S LINE AND 1650 FEET FROM THE W LINE, SECTION 24 TOWNSHIP 24-S RANGE 36-E NMPM.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3319 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Convert to Injection Well <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.


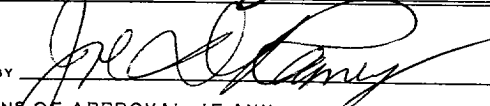
Water injection into the Langlie Mattix zone of this well was authorized by NMOCC Order No. R-4019.

This well has been prepared for water injection as follows:

1. Pulled 2-3/8" tubing.
2. Cleaned out with sand pump to 3550'.
3. Ran Baker Model AD tension packer and 112 joints 2-3/8" cement lined tubing. Set packer in 5 1/2" casing at 3426' with 15,000# tension.
4. Placed inhibited fresh water above packer in casing annulus.
5. Shut well in awaiting completion of injection facilities.

Work completed May 17, 1971.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE District Manager	DATE June 22, 1971
APPROVED BY 	TITLE SUPERVISOR DISTRICT 1	DATE JUN 25 1971
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

JUN 23 1971

OIL CONSERVATION COMM.
HOBBS, N. M.