

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	3002509644
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	COOPER JAL UNIT
8. Well No.	134
9. Pool Name or Wildcat	JALMAT (TAN.YTS/7R) / L. MATTIX (7R/Q/GB)
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3310 GL

SUNDY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC

3. Address of Operator
P.O. BOX 730, HOBBS, NM 88240

4. Well Location
Unit Letter N : 330 Feet From The SOUTH Line and 1650 Feet From The WEST Line
Section 24 Township 24S Range 36E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3310 GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Convert to WIW - DHC ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull Production Equipment.
2. CO to 3570' (TD).
3. Perforate Additional Jalmat & Langlie Mattix 2950' - 3460' (Selective Intervals).
4. Acidize Jalmat & Langlie Mattix Interval (2950' - 3570') w/ 8400 gals 20% HCl.
5. TIH w/ Tension Pkr on 2-3/8" Cmt Lined Tubing. Set Pkr. @ 2900' (within 100' of top perf).
6. Load Tbg-Csg Annulus w/ Inhibited Packer Fluid. Pressure test for 30 min. @ 300 psig.
7. Place on DHC Injection. (NMOCD Order No. WFX-657 ; Dated Jan. 24, 1994). Maximum WHP = 590 psig. (.2 psi/ft)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael C. Alexander TITLE Prod. Engineer

DATE 6/30/94

TYPE OR PRINT NAME Michael C. Alexander

Telephone No. 397-0410

(This space for State Use)

APPROVED BY JERRY SEXTON TITLE DISTRICT I SUPERVISOR

DATE JUL 07 1994

CONDITIONS OF APPROVAL, IF ANY:

REMOVED

JUL 1960

OFFICE