Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico L. gy, Minerals and Natural Resources Departme.

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Benzos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Astesia, NM \$8210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

, to		IO IN	ANSF	UNI U	IL MIND INA	HUMAL G	INO				
Operator Texaco Exploration and Pr				API No. 025 0964	14						
Address P. O. Box 730 Hobbs, No	aw Mayia		0.050		· · · · · · · · · · · · · · · · · · ·						
Reason(s) for Filing (Check proper box)		0 8824	0-252	8	X Ou	har /Diagon ave	Jain)				
New Well	X Other (Please explain) EFFECTIVE 10-01-91										
Recompletion	Oil	Change i	Dry G			FFEOTIVE	10-0 1-5 1				
Change in Operator		ad Gas 区		_							
If abases of anomics aire same	aco\Prod				ox 780	Hobbs, No	w Mexic	- 88240=	2528~		
II. DESCRIPTION OF WELL								002,0			
Lease Name	ame, includ				of Lease Lease No.						
COOPER JAL UNIT		134	JALA	AAT TAN	ISILL YATE	S SEVEN R	IVER FEE	, Federal or Fe	•	- 1 - Tiling	
Location Unit Letter N	, 330)	Reat Re	om The S	OUTH T.	mand 165	0 ,	eet From The	WEST		
Section 24 Townsh	36E	154									
		48				MITML,		LLA		County	
III. DESIGNATION OF TRAIN Name of Authorized Transporter of Oil	NSPORTE	or Conde		D NATE		e address to w	hick approve	d copy of this f	orm is to be s	ent)	
Shell Pipeline Corporation				<u> </u>		P. 0. Box					
Name of Authorized Transporter of Casin Texaco Exploration	Cas	Address (Give address to which approved copy of this form is to be sent) Sid Richardson Carbon & Gasoline Co.									
If well produces oil or liquids, give location of tanks.	Unit	Sec. Twp		Rge.	is gas actually connected? When			17			
If this production is commingled with that			pool giv			YES	10 #	R- 559	KNOWN		
IV. COMPLETION DATA		•				<u></u>		1-301	<u></u>	·	
Designate Type of Completion	- (X)	Oil Well		ias Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		Date Compl. Ready to Pro			Total Depth		<u></u>	P.B.T.D.		<u> </u>	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations											
	Дері				pth Casing Shoe						
	Т	UBING,	CASIN	IG AND	CEMENTI	NG RECOR	D	1			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQUES	T FOD A	HOWA	210		<u> </u>						
				l and must	he equal to an	exceed ton allo	wahla fan thi	a damik an ka f	6.11 0.4 L		
Date First New Oil Run To Tank	be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)										
Length of Test	Tubing Pressure				Casing Pressur	re		Choke Size			
Actual Prod. During Test	Oil - Bbls.	1 Dula				Water - Bbis			Gas- MCF		
Ou · Bois.								GA- MCF			
GAS WELL							-		•		
Actual Prod. Test - MCF/D	Test - MCF/D Length of Test					Bbls. Condensate/MMCF			Gravity of Condensate		
Cesting Method (pitot, back pr.)	J Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
(I ODED A MOD CODO	A 5775 G =	00: =			r			L			
VI. OPERATOR CERTIFICA				CE		M CON	CEDV	TIONE	MAIOIO	N.I.	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						IL CON	SERVA			N	
is true and complete to the best of my h	nat the intom nowledge sind	mation gives I helief	above) (
					Date	Approved	i				
Will Oak warmen				į	1						
Signature					By CHANNEL SPONED BY JEEDY SEXTON						
L.W. JOHNSON Engr. Asst.					White the state of						
Printed Name			Title		Title			· · · · · · · · · · · · · · · · ·			
04-14-92 Date		(505) 3		91	""" -			·····			
Pag		Telepi	home No.		I						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.