Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Revises of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Texaco Exploration and Production Inc.								vell api no. 30 025 09644			
Address								UZ5 U964-			
P. O. Box 730 Hobbs, Ne	w Mexico	88240	<u>_</u> 25:	28							
Reason(s) for Filing (Check proper box) New Well Change in Transporter of:						X Other (Please explain) EFFECTIVE 6-1-91					
New Well	Oil	Change in	Transp Dry C		FL	FECTIVE 6	-1-91				
Recompletion	Casinghead	Gas 🗀	Conde	-							
If change of premier give name	co Produ		 ;.	P. O. Bo	x 730	Hobbs, Ne	w Mexico	88240-2	2528		
II. DESCRIPTION OF WELL	ANDIFA	SE.									
Lease Name Well No. Pool Name, Inc.					ing Formation			Kind of Lease State, Federal or Fee		Lesse No.	
COOPER JAL UNIT		134	JAL	MAT TAN	SILL YATE	S SEVEN RI	VER FEE	Leostar Ot Le	14156	50	
Location N	. 330			- 50	NITH .	1650		,	WEST		
Unit Letter	_ :			From The SC	Lin	e and	Fe	et From The	WEST	Line	
Section 24 Townshi	p 24	S	Range	36E	, N	мрм,		LEA		County	
III. DESIGNATION OF TRAN	SPADTE	ን ሰፑ ሰነ	T. AR	UD NATTI	DAT GAS						
Name of Authorized Transporter of Oil		or Conden				e address so wh	ich approved	copy of this fo	orm is to be se	4)	
Shell Pipeline Corporation						P. O. Box					
Name of Authorized Transporter of Casinghead Gas El Paso Natural Gas Company Or Dry Gas					Address (Giv	e <i>address to wh</i> P. O. Box	<i>ick approved</i> 1492 Fl	copy of this form is to be sent) Paso, Texas 79978			
If well produces oil or liquids, Unit Sec. Tw				Rge.	is gas actuali		Whea				
give location of tanks.	1 1	24	245			YES		UN	KNOWN	·	
If this production is commingled with that IV. COMPLETION DATA	from any othe	r lease or p	pool, g	ive comming	ing order num	ber:		·		· · · · · · · · · · · · · · · · · · ·	
		Oil Well	Τ	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion Date Spudded	- (X) Date Compl	Pandy In	<u> </u>		Total Depth	<u> </u>		<u> </u>		<u> </u>	
Date Spicoto	Date Compt	. Keady to	PIOU.		Total Depair			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe			
t et loration								Depth Casin	g Shoe		
	π	JBING,	CASI	ING AND	CEMENTI	NG RECOR	D		···		
HOLE SIZE	CAS	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
	 				 	·	 				
	 	·									
V. TEST DATA AND REQUES OIL WELL (Test must be after r					he equal to or	exceed top ollo	unhla for thi	. dansk ar ha f	or full 24 hours	•)	
Date First New Oil Run To Tank	Date of Test		7 1000	OH GIRE ITALS:		thod (Flow, pu			or jail 24 now.	1./	
						· · · · · · · · · · · · · · · · · · ·		T- :- :-	O do Sin		
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	I Prod. During Test Oil - Bbls.					Water - Bbis.			Gas- MCF		
GAS WELL									•		
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size			
VL OPERATOR CERTIFIC	ATE OF	COMP	LIA	NCE	ے ا		CEDV	ATIONI			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION						
is true and complete to the best of my l				•	Data	Approved	4	JUN) i 1991		
Vm nn .00	1				Date	Apploved	·				
Signature					By_	<u> </u>	. (-			
K. M. Miller		Div. Ope		Engr.		-		andra (1964) Santa andra (1964)			
Printed Name April 25, 1991		915-6	Title 88–4	1834	Title.		· · · · · · · · · · · · · · · · · · ·		orsid		
Date		Telep	hone i	Vo.]						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.