

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

0+5- NMOCD-Hobbs 1-Foreman DA
1-File 1-BW
1-Engr- DW 1-JA 1-Laura Richardson

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Getty Oil Company 3. Address of Operator P.O. Box 730, Hobbs, NM 88240 4. Location of Well UNIT LETTER N 330 FEET FROM THE South LINE AND 1650 FEET FROM THE West LINE, SECTION 24 TOWNSHIP 24S RANGE 36E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) All measurements from GL 7. Unit Agreement Name 8. Farm or Lease Name Cooper Jal Unit 9. Well No. 134 10. Field and Pool, or Whdcat Langlie Mattix 12. County Lea
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/5/82 Clean out and frac. Rig up. Pull rods and 2 3/8" tbg. Ran 4 3/4" bit and jet sub and 6 drill collars. Tagged at 3469' and plugged bit. Pull bit. Ran bit to 300'. 5 1/2" csg @ 3462'.
10/6/82 Cleaned out open hole from 3469' to TD of 3570' and jet washed. Cleaned out 10' of fill. Pull bit to 3410'.
10/7/82 Ran bit to 3570 (TD). Pull bit, spot 2 1/2 bbls acid in open hole 3570-3465'. Ran 5 1/2" pkr on 2 7/8" tbg set @ 3352'. Titain frac open hole 6000 gals CO₂, 23500# 20-40 sand, 13,500# sand, broke @ 2000#, max 2100#, min 2000#, rate 4.5 BPM. ISIP 750#, 15 min 650#, 2 hrs shut in 650 flow back 3 hrs 12/64, 65 BLW. TP 100# open 10/64", 25 BLW, ran swab line tag @ 3568' TD 3570'. Pull swab line in two lost 500' line, pull tbg & pkr. Ran spear 2 3/8" tbg tag @ 3100' pull and rec. 20' line re-ran spear rec 8' line.
10/9/82 TIH w/ wireline spear on 2 3/8" tbg, latched onto fish. TOH rec 500', swab bar all tools. TIH testing string to 5000#, 112 jts 2 3/8" tubing set @ 3476'. SN 3440'. Ran 2" x 1 1/2" x 16' pump & rods, hung well head SD.
10/10/82 7 1/2 x 100 SPM, 1 1/2" pump.
10/11/82 Rig down unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. R. Crockett TITLE Area Superintendent

DATE October 14, 1982

ORIGINAL SIGNED BY

APPROVED BY JERRY SEXTON

TITLE

OCT 18 1982

CONDITIONS OF APPROVAL: DISTRICT SUPER.

RECEIVED

OCT 15 1982

CHLO.
HOBBS OFFICE