

DISPOSITION	NEW MEXICO OIL CONSERVATION COMMISSION	Form C-104 Supersedes OIL C-101 and C-102 Effective 1-1-65
DATE PREPARED	REQUEST FOR ALLOWABLE	
BY	AND	
S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	
AND OFFICE	5 - NMOC - Hobbs	
TRANSPORTER	1 - File	
OIL	1 - Midland	
GAS		
OPERATOR		
REGISTRATION OFFICE		
REGULATOR		

GETTY OIL COMPANY
P.O. BOX 730, Hobbs, NM 88240

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	
Completion ☐	
Change in Ownership ☒	
Change in Transporter of:	
Oil ☐	Dry Gas ☐
Casinghead Gas ☐	Condensate ☐

Change of ownership give name and address of previous owner: Getty Reserve Oil, Inc., 312 HBF Bldg., Midland, TX 79701
This change effective 8/1/80

DESCRIPTION OF WELL AND LEASE				
Well Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Cooper Jal Unit	134	Jalmat	State, Federal or Fee Fee	
Section	Unit Letter	Feet From The	Line and	Feet From The
	N	330	South	1650
			Line and	West
Line of Section	24	Township	24-S	Range
			36-E	NMPLA
				Lea
				County

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)			
Shell Pipe Line Company	Box 2648, Houston, TX 77001			
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)			
El Paso Natural Gas Company	Box 1492, El Paso, TX 79978			
Well produces oil or liquids, or location of tanks.	Unit	Sec.	Twp.	Range
	J	24	24-S	36-E
Is gas actually connected?	When			
Yes	Unknown			
This production is commingled with that from any other lease or pool, give commingling order number: R-663				

COMPLETION DATA				
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Conditions (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Conditions			Depth Casing Shoe	

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE			
(Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Total Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

S WELL			
Total Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Producing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.		APPROVED _____, 19____	
BY _____		Orig. Signed by	
TITLE _____		John Runyan	
		Geologist	
This form is to be filed in compliance with RULE 1104.			
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the daylight tests taken on the well in accordance with RULE 111.			
All sections of this form must be filled out completely for allowable on new and re-completed wells.			

September 22, 1980