1.	HO. OF COMPLEX MICLIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOR PROFINTION OFFICE Operator	REQUEST	ONSERVATION CON SION FOR ALLOWABLE AND NSPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-104 and C-114 Eliociive 1-1-65 AS
	Getty Reserve Oil, Inc. Address 312 HBF Building, Midland, Texas 79701			
	Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership	Change in Transporter of: Cil Dry Ga Casinghead Gas Conden		
	If change of ownership give name and address of previous owner	Reserve Oil, Inc.,	312 HBF Building, Midl	and, Texas 79701
Ħ.	DESCRIPTION OF WELL AND I Lease Name Cooper Jal Unit	Vell No. Pool Name, Including Fo		or Fee Fee
	Unit Letter N 330 Feet From The South Line and 1650 Feet From The West			
		mship 24-S Range	36-Е , _{ммрм} ,	Lea County
12.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Condensate Address (Give address to which approved copy of this form is to be sent) Shall Dipo Ling Company Res 2648 Hereston (Transporter of Oil)			
	Shell Pipe Line Company Name of Authorized Transporter of Casinghead Gas 🖄 or Dry Gas 🗍		Box 2648, Houston, Texas 77001 Address (Give address to which approved copy of this form is to be sent)	
	El Paso Natural	Unit Sec. Twp. P.ge.	Box 1492, El Paso, Is gas actually connected? , Whe	n
	give location of tarks. If this production is commingled wit	J 24 $24-S$ $36-E$		Unknown R-663
	COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio	Date Compl. Ready to Pred.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations		J	Depth Casing Shoe
		TUBING, CASING, ANC	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours) Note First New Oil Bun To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
	Date First New Oil Run To Tanks			
	Longth of Teat	Tubing Pressure	Casing Prossure	Choka Sizo
	Actual Pred, During Test	Oil-Bhla.	Water - Bbls.	Gað-MCF
	GAS WELL			
	Actual Pros. Test-MCF/D	Longth of Test	Bble. Condensate/MMCF	Gravity of Condensate
	Teating Nateod (pilot, back pr.)	Tubing Pressure (shut-ia)	Casing Pressure (Sbut-in)	Cheke Size
7.	CERTIFIC ATE OF COMPLIANC	E	OIL CONSERVA	TION COMMISSION
	hereby certify that the rules and regulations of the Oil Conservation Commination have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		FEB 1 5 1980 Orig. Signed by BY	
	00	Chandle	TITLE <u>Dist 1. Supv.</u> This form is to be filed in compliance with HULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with HULE 111. All sections of this form must be filled out completely for allow-	
	(Signi Assistant Distri	ct Manager		
(Fitle) January 31, 1980 (Date)			able on new cull recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.	

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