

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name Cooper Jal Unit
2. Name of Operator Reserve Oil, Inc.	8. Farm or Lease Name Cooper Jal Unit
3. Address of Operator 312 HBF Building, Midland, Texas 79701	9. Well No. 134
4. Location of Well UNIT LETTER N 330 FEET FROM THE South LINE AND 1650' FEET FROM THE West LINE, SECTION 24 TOWNSHIP 24S RANGE 36E NMPM.	10. Field and Pool, or Wildcat Jalmat (Oil)
15. Elevation (Show whether DF, RT, GR, etc.) Not available - all measurements from G.L.	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

DOWNHOLE COMMINGLING WORKOVER - NMOCC ORDER #R-5590

- Meter tested Langlie Mattix zone for three days prior to workover and average test was 18 bopd - 54 bwpd, GOR = 278 (tests ended 2-1-79).
- On 2-7-79, POH, logged from 3563' back to 2900'. Added Jalmat (Oil) zone by perforating 1 JSPF as follows: 3031', 3034', 3037', 3040', 3042', 3069', 3071', 3074', 3078', 3081', 3084', 3087', 3107', 3109', 3111', 3113', 3115', 3135', 3139', 3142', 3153', 3155', 3157', 3223', 3225', 3227', 3291', 3293' & 3295' (total = 29 - .32" holes).
- Set retrievable B.P. at 3351' & acidized in 3 equal stages with 1000 gals. 15% HCl followed by 1000 gals. mud acid & RCN balls. Total acid = 3000 gals. 15% HCl & 3000 gals. mud acid. AIR = 4.9 bpm @ 1938 psi. Dropped 32 balls - had some diverting action.
- Swabbed well down - entry rate approx. 24 bbls./day (80% oil).

(Continued on reverse)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Clarence R. Chandler TITLE District Engineer DATE 4-9-79

Orig. Signed by
Jerry Sexton

APPROVED BY _____ TITLE _____ DATE APR 11 1979

CONDITIONS OF APPROVAL, IF ANY:

5. Fraced w/49,000 gals. gelled wtr. - 36,000# 20/40 sd., 18,000# 10/20 sd. & 750# rock salt in 3 equal stages. A.I.R. = 21 bpm @ 3350 psi.

6. Pumped load water back and cleaned out 58' fill.

7. Pulled ret. B.P. and down-hole commingled new zone (Jalmat) and old zone (Langlie Mattix).

8. After stabilization, 3-day average downhole commingled test = 158 bopd - 128 bwpd, GOR = 411. Deducting prior Langlie Mattix production of 18 bopd - 54 bwpd, GOR = 278, from downhole commingled total indicates newly added Jalmat (Oil) zone is contributing 140 bopd - 74 bwpd, GOR = 429.

NO CONCENTRATION DATA
NO. 11 38200
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