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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

1. Name of Operator

Reserve Oil, Inc.

2. Address of Operator

312 HBF Building, Midland, Texas 79701

3. Location of Well

UNIT LETTER N 330 FEET FROM THE South LINE AND 1650 FEET FROM  
THE West LINE, SECTION 24 TOWNSHIP 24-S RANGE 36-E NMPM.

7. Unit Agreement Name

Cooper Jal Unit

8. Farm or Lease Name

Cooper Jal Unit

9. Well No.

134

10. Field and Pool, or Wildcat  
Langlie Mattix

15. Elevation (Show whether DF, RT, GR, etc.)

KB = 3321'

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reference NMOCC Order No. R-5590 dated 11-22-77 allowing Reserve Oil, Inc. to downhole commingle certain wells in the Jalmat (Oil) and Langlie Mattix (Oil) Pools in the Cooper Jal Unit, Lea County, New Mexico, Reserve Oil, Inc. proposes to add the Jalmat (Oil) zone as follows:

1. Test present Langlie Mattix zone 3 days prior to moving in rig.
2. POH, log from TD = 3570' back to 2900'.
3. Set retrievable bridge plug at approximately 3350'.
4. Perforate select porosity in Jalmat (Oil) zone, 1 JSPF (based upon log).
5. Acidize with 5,000 gals. 15% HCl & ball sealers.
6. Swab test - if necessary, sand-fracture well.
7. Obtain stabilized test from newly added Jalmat zone & then pull ret. BP.
8. Downhole commingle both zones & test until stabilization.
9. Verify production allocation procedure with E&M Dept., OCC, Hobbs District Office.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Clarence R. Chandler

TITLE District Engineer

DATE 12-18-78

Orig. Signed By

Jerry Sexton

District 1, Supv.

APPROVED BY

TITLE

DATE

DEC 20 1978

CONDITIONS OF APPROVAL, IF ANY: