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U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR				
PRORATION OF				
A				

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

LAND OFFICE	AUTHORIZ	ZATION TO TR	ANSPORT OIL AND NATURAL	GAS
TRANSPORTER GAS			ANSPORT OIL AND NATURAL	7 765
PRORATION OFFICE Operator				
Petroleum Corporatio	n of Texas	· · · · · · · · · · · · · · · · · · ·		
P. O. Box 752, Breck Reason(s) for filing (Check proper bo	)x)		Other (Please explain)	
New Well Recompletion	Change in Tra			ting name from White Sands
Change in Ownership X	Casinghead G	Dry C	ensate Effective Augus	
change of ownership give name nd address of previous owner	White Sands	Oil & Gas C	orporation, 516 Commerc	ial Bank Tower, Midland, T
ESCRIPTION OF WELL AND	LEASE	Well No. Pool N	ame, Mcluding Formation	Kind of Lease
Thomas	······································		at Yates 7 Rivers Tansi	
Location  Unit Letter $N$ ; $3$	30 Feet From Th	south L	ine and 1650 Feet From	n The West
Line of Section 24 To	ownship 24S	Range	36E , NMPM, L.	ea County
ESIGNATION OF TRANSPOR				
Name of Authorized Transporter of Oi	Il 🔀 or Conde		Address (Give address to which approved copy of this form is to be sent)	
Shell Pipe Line Corporate of Authorized Transporter of Co	asinghead Gas 🗶	or Dry Gas	P. O. Box 2648, Houst of Address (Give address to which app	on, Texas roved copy of this form is to be sent)
El Paso Natural Cas ( f well produces oil or liquids,	Company Sec.	Twp. Rge.	Box 1492, E1 Paso, Texas Is gas actually connected?	xas Vhen
ive location of tanks.	24	24S 36E	Yes	
this production is commingled w OMPLETION DATA				
Designate Type of Completi	$\operatorname{ion} - (X)$	Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v
ate Spudded	Date Compl. Ready	to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing	Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	,		<u>. I</u>	Depth Casing Shoe
			D CEMENTING RECORD	
HOLE SIZE	CASING & T	UBING SIZE	DEPTH SET	SACKS CEMENT
		<del></del>		
DOT DATE AND DECAUTOR O				
EST DATA AND REQUEST F OLL WELL Oate First New Oil Run To Tanks	Date of Test		after recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas	il and must be equal to or exceed top allow lift, etc.)
ength of Test	Tubing Pressure			
			Casing Pressure	Choke Size
ctual Prod. During Test	Oil-Bbls.		Water - Bbls.	Gas-MCF
AS WELL				
Actual Prod. Test-MCF/D	Length of Test	· · · · · · · · · · · · · · · · · · ·	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure		Casing Pressure	Choke Size
ERTIFICATE OF COMPLIAN	CE		OIL CONSERV	ATION COMMISSION
hereby certify that the rules and	regulations of the C	Dil Conservation	APPROVED	, 19
ommission have been complied to the ove is true and complete to the	with and that the in e best of my knowl	niormation given edge and belief.	BY	
Curle H Mit				
		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened		
(Sign	(Signature) Charles W. Smith			anied by a tabulation of the deviation
Office Manager	Charles W	V. Smith	tests taken on the well in acco	ordance, with RULE 111.
· · · · · · · · · · · · · · · · · · ·	tle)	V. Smith	tests taken on the well in acco	ust be filled out completely for allow-
(Ti September 2, 1965	Charles W	V. Smith	All sections of this form mable on new and recompleted w	ust be filled out completely for allow-