Submit 5 Copies
Appropriate District Office roprime Communication IRICT I Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Astesia, NM 88210

State of New Mexico ergy, Minerals and Natural Resources Departn

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aziec, NM 87410 I.			-		BLE AND A						
Operator Texaco Exploration and Production Inc.							Well API No. 30 025 09645				
Address P. O. Box 730 Hobbs, Ne	w Mexico	8824	0-2528	3	M						
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Oil Casingher	Change is	Dry Gas	. 🛚		er (Please expl FECTIVE 1	•				
If change of operator give name and address of previous operator	eo Prodi	ucing in	c. I	•. 0 . Bo	x 730	Hobbs, Ne	w Mexico	88240-25	28		
II. DESCRIPTION OF WELL Lease Name	-	ing Formation		Ctate	of Lease Federal or Fee	ia	ease No.				
COOPER JAL UNIT	NIT 121 LANGLIE MA				TIX 7 RVR	S Q GRAYB	JRG FEE				
Unit LetterB	B : 990 Feet From The NORTH Line and 1650 Feet From The EA							AST	Line		
Section 24 Township 24S Range 36E					, NMPM,			LEA County			
III. DESIGNATION OF TRAN		R OF O		NATU		e address to w	liak amanana	anni af thia fan		-41	
Shell Pipeline Corporation					Address (Give address to which approved copy of this form is to be sent) P. O. Box 2648 Houston, Texas 77252						
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved to Texaco Exploration and Production Inc. Sid Richardson Carl										ut)	
If well produces oil or liquids, give location of tanks.			Rge. 36E	is gas actually connected?		When	en ? UNKNOWN				
If this production is commingled with that: IV. COMPLETION DATA	from any oth	er lease or	pool, give	commingl	ing order numb	er: _d	HC #		0		
Designate Type of Completion	- (X)	Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.			Total Depth	<u> </u>	!	P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations									Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD										 	
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT				
											
V. TEST DATA AND REQUES OIL WELL (Test must be after re				and must	be equal to or i	exceed top alla	wable for this	denth or he for	full 24 hours	• 1	
Date First New Oil Run To Tank					Producing Method (Flow, pump, gas lift, etc.)					···	
Leagth of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbla.			Gas- MCF			
GAS WELL	L		• •	I				L			
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above				OIL CONSERVATION DIVISION							
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved			MAY 01'92			
- TW Column					Grig Signed has						
L.W. JOHNSON Engr. Asst. Printed Name Title					By Paul Kautz Geologist						
Printed Name 04-14-92	Title_										

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.