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Appropriate District Office
DISTRICT I Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Texaco Exploration and Production Inc. 30 025 09645 Address P. O. Box 730 Hobbs, New Mexico 88240-2528 Other (Please explain) Reason(s) for Filing (Check proper box) EFFECTIVE 6-1-91 New Well Change in Transporter of: Dry Gas Recompletion Oil X Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator

Texaco Producing Inc. P. O. Box 730 Hobbs, New Mexico 88240-2528 II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee Lease No. Well No. Pool Name, Including Formation Lease Nam 141560 JALMAT TANSILL YATES SEVEN RIVER FEE **COOPER JAL UNIT** 121 Location Feet From The NORTH 990 1650 Feet From The EAST . Line and __ 24 245 Range 36E Township , NMPM, LEA Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) **Shell Pipeline Corporation** P. O. Box 2648 Houston, Texas 77252 Name of Authorized Transporter of Casinghead Gas El Paso Natural Gas Company or Dry Gas Address (Give address to which approved copy of this form is to be sent) X P. O. Box 1492 El Paso, Texas 79978 If well produces oil or liquids, Unit Twp. is gas actually connected? When? Soc Rge. | 245 give location of tanks. 24 36E **YES** UNKNOWN If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well Plug Back Same Res'v Oil Well New Well Workover Diff Rest Deepen Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. P.R.T.D. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD HOLE SIZE **CASING & TUBING SIZE** SACKS CEMENT DEPTH SET TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test Choke Size Length of Test Casing Pressure Tubing Pressure Actual Prod. During Test Water - Bbls. Gas- MCF Oil - Bbls **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE **OIL CONSERVATION DIVISION** I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above .IIIN 0 3 1991 is true and complete to the best of my knowledge and belief. Date Approved . By__

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

K. M. Miller

April 25, 1991

Printed Name

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Title_

Dog. S. J.

All sections of this form must be filled out for allowable on new and recompleted wells.

Div. Opers. Engr.

Title

915-688-4834

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

MAY 2 3 1991

OSO HOBBS OFFICE