

DISPERSED	NEW MEXICO OIL CONSERVATION COMMISSION	Form C-101
DATA PE	REQUEST FOR ALLOWABLE	Supersedes OLC-101 and C-1
EE	AND	Effective 1-1-83
S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	
ND OFFICE	5 - NMOCD - Hobbs	
TRANSPORTER	1 - File	
OIL	1 - Midland	
GAS		
PERATOR		
IONATION OFFICE		
erator		

GETTY OIL COMPANY
P.O. BOX 730, Hobbs, NM 88240

Person(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	
Completion ☐	
Change in Ownership ☒	
Change in Transporter of:	
Oil ☐	Dry Gas ☐
Casinghead Gas ☐	Condensate ☐

Change of ownership give name and address of previous owner: Getty Reserve Oil, Inc., 312 HBF Bldg., Midland, TX 79701
This change effective 8/1/80

DESCRIPTION OF WELL AND LEASE	
Well Name	Well No.
Cooper Jal Unit	121
Section	Pool Name, including Formation
	Jalmat
Unit Letter	Kind of Lease
B	State, Federal or Fee
990	Fee
Feet From The North	Line and
1650	Feet From The East
Line of Section	Township
24	24-S
Range	36-E
NMPM	Lea
	County

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Shell Pipe Line Company	Box 2648, Houston, TX 77001
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	Box 1492, El Paso, TX 79978
Well produces oil or liquids, or location of tanks.	Unit
	J
	Sec.
	24
	Twp.
	24-S
	Rge.
	36-E
Is gas actually connected?	When
Yes	Unknown

This production is commingled with that from any other lease or pool, give commingling order number: R-663	
COMPLETION DATA	
Designate Type of Completion - (X)	Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Sure Res'v. ☐ Perf. Res'v. ☐
Date Spudded	Date Compl. Ready to Prod.
	Total Depth
	P.D.T.D.
Locations (DF, RKR, RT, CR, etc.)	Name of Producing Formation
	Top Oil/Gas Pay
	Tubing Depth
Locations	Depth Casing Shoe

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE	
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
First New Oil Run To Tanks	Date of Test
	Producing Method (Flow, pump, gas lift, etc.)
Depth of Test	Tubing Pressure
	Casing Pressure
	Choke Size
Test Prod. During Test	Oil-Bble.
	Water-Bble.
	Gas-MCF

S WELL	
Test Prod. Test-MCF/D	Length of Test
	Bble. Condensate/MSCF
	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)
	Casing Pressure (shut-in)
	Choke Size

CERTIFICATE OF COMPLIANCE	OIL CONSERVATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.	APPROVED SEP 26 1980, 19
	BY Orig. Signed by John Runyan Geologist
	TITLE
	This form is to be filled in compliance with RULE 1104.
	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
	All sections of this form must be filled out completely for allowable on new and re-completed wells.
	Fill out only

September 22, 1980