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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name Cooper Jal Unit	
2. Name of Operator Reserve Oil and Gas Company		8. Farm or Lease Name Cooper Jal Unit	
3. Address of Operator 201 First Savings Building, Midland, Texas		9. Well No. 121	
4. Location of Well UNIT LETTER B , 990 FEET FROM THE North LINE AND 1650 FEET FROM East THE 24 LINE, SECTION 24-S TOWNSHIP 36-E RANGE 36-E NMPM.		10. Field and Pool, or Wildcat Langlie Mattix	
15. Elevation (Show whether DF, RT, GR, etc.) 3304 DF		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following remedial operations were performed on the subject well:

- 1-22-75 Pulled pump, rods and tubing.
- 1-23-75 Cleaned out and deepened to 3555'.
- 1-24-75 Deepened to 3560'.
- 1-25-75 Ran 594' 4 1/2" OD casing liner, set at 3560' top of liner at 2966'. Cemented with 400 sks. cement. Did not get cement to top of liner.
- 1-27-75 Squeeze top of liner with 300 sks.
- 1-28-75 Pressured csg. to 1000# for 30 min. No decline in pressure.
- 1-29-75 Ran 3 7/8" bit to TD. Pressure casing to 1000# for 30 min. No decline in pressure. Perf one shot per foot 3423', 3432', 3434', 3458-72', 3490-3500', and 3512-22'.
- 1-30-75 Acidize perms 2500 gals. 15% acid.
- 1-31-75 Swab 30 bbls. fluid, 20% oil.
- 2-1-75 Water frac with 40,000 gals. + 42000# sand.
- 2-2-75 Swab 244 bbls. load.

(Continued on back of sheet)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Edm Johnson*

TITLE **District Manager**

DATE **2-27-75**

Orig. Signed by
Joe D. Boney

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

1975

2-3-75 Swab 195 bbls. fluid.
2-4-75 Pulled tubing, cleaned out frac sand with sand pump.
2-5-75 Ran tubing, pump, and rods. Placed well on production.
2-20-75 Conducted well test. Well produced 168 BOPD + 157 BWPD.