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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Reserve Oil and Gas Company		Cooper Jal Unit
3. Address of Operator		9. Well No.
201 First Savings Building, Midland, Texas 79701		121
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>B</u> , <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM		Langlie Mattix
THE <u>East</u> LINE, SECTION <u>24</u> TOWNSHIP <u>24-S</u> RANGE <u>36-E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3304 DF		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull rods, pump, and tubing.
2. Deepen well from 3520' to 3560'.
3. Run caliper log.
4. Cement approximately 600' of 4½" OD liner (2950'-3560').
5. Test casing and liner.
6. Run GR/N log.
7. Perforate Langlie Mattix zone.
8. Stimulate.
9. Run tubing, rods, and pump.
10. Place well on production.
11. Test well after recovery load.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. M. Johnson TITLE District Manager DATE Jan. 21, 1975

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 1 1966

OIL CONSERVATION DIVISION
HOBBES, H. M.