

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	3002509646
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	141560
7. Lease Name or Unit Agreement Name	COOPER JAL UNIT
8. Well No.	224
9. Pool Name or Wildcat	JALMAT TANSILL YATES SEVEN RIVERS

SUNDRY NOTICES AND REPORTS ON WELL  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER INJECTION

2. Name of Operator

TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator

205 E. Bender, HOBBS, NM 88240

4. Well Location

Unit Letter C : 330 Feet From The NORTH Line and 2310 Feet From The WEST Line  
Section 25 Township 24S Range 36E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-08-97: Move in; rig up Dawson Pulling Unit #222 (Ernesto Villareal Jr).

Bled down. Release packer & pull out of hole (94 Jts 2 3/8" Cement Lined Tubing (2854.16') Ran 4 1/2" Bit, 6-3.5" Drill Collars, & pickup 2 3/8" work string to 2950'.

12-09-97: Clean out, w/Reverse Unit, fill from 3052' to 3230' (TD).

2-10-97: Ran Sonic Hammer Tool on 2 3/8" workstring. Dowell wash thru Sonic Hammer, 4 1/2" Open Hole from 2970'-3230', w/130 bbls produced water. Casing circulating. Close casing. Could not break down formation with surface casing pressure to 700 psi. Reversed acid from tubing. Pull out of hole w/Sonic Hammer. Ran 5 1/2" packer. Set packer @2902'. Pressure annulus to 500 psi. Dowell acidized 4 1/2" Open Hole w/3,800 gal 15% NE-FE in 3 equal stages using 1000# rock salt blocks between stages (30# pressure increase on 1st block & 320# pressure increase on 2nd block). Flush w/19 bbls produced water. Max pres=1550 psi. Min Pres=1014 psi. ISIP=1040 psi. 15

Min SIP=918 psi. Avg Rate=4.0 BPM. Shut in. Prep to pull packer & run injection tbg.(Notified New Mexico OCD, Mr. Hill at 5 pm). 12-12-97: TIH

W/ 5-1/2 X 2-3/8 PC BAKER AD-1 TENSION PKR (3.05) ON 94 JTS 2-3/8 CEMENT LINED TBG TESTED TO 3000#. LEFT PKR SWINGING @ 2896'. CIRC. HOLE W/ 85-BBLS PKR FLUID. ND BOP & SET PKR W/ 16,000# TENSION NU WELLHEAD. TEST & CHART CSG TO 560# LOST 40# IN 30

MIN OK. WITNESSED BY BUDDY HILL W/ NMOCCD.START INJECTION @ 400BWP.D. RDMO

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Quintana TITLE Engineering Assistant

TYPE OR PRINT NAME Mike Quintana DATE 12/24/97

(This space for State Use) Telephone No. 397-0419

ORIGINAL SIGNED BY CHRIS WILLIAMS

APPROVED BY DISTRICT I SUPERVISOR TITLE

CONDITIONS OF APPROVAL, IF ANY:  DATE

