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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico emergy, Minerals and Natural Resources Departme...

## OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

I.						AND NA						
Openior Texaco Exploration and Production Inc.								Well API No. 30 025 09646				
Address												
P. O. Box 730 Hobbs, New Mexico 88240-2528  Reason(s) for Filing (Check proper box)  X Other (Please explain)												
eason(s) for Filing (Check proper box)  [Ew Well Change in Transporter of: EFFECTIVE 6-1-91]												
Recompletion Cil Dry Gas												
Change in Operator X  If change of operator give name Toxes	Casinghea			denuate [					<del></del>		<del></del>	
and address of previous operator Texa	aco Prodi	ucing In	с.	P. O.	Bo	x 730	Hobbs, Ne	w Mexico	88240-	2528	<del></del>	
II. DESCRIPTION OF WELL AND LEASE												
Lease Name COOPER JAL UNIT						uding Formation UNSILL YATES SEVEN RIVER			Kind of Lease State, Federal or Fee		ease No. 60	
Location												
Unit Letter C: 330 Feet From The NORTH Line and 2310 Feet From The WEST Line												
Section 25 Township 24S			Range 36E			, NMPM,			LEA	County		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS												
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sen									eni)			
Name of Authorized Transporter of Casinghead Gas or Dry Gas INJECTOR						Address (Give address to which approved copy of this form is to be sent)						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp. Rge. Is gas actually connected? Whe					When	2 ?			
If this production is commingled with that IV. COMPLETION DATA	from any oth	er lease or	pool, g	give comm	ungli	ing order numb	er:		<del></del>			
IV. COMPLETION DATA		Oil Well	γ	Gas Wel	1	New Well	Workover	Deepen	Dhua Back	Same Res'v	Diff Reav	
Designate Type of Completion	<u> </u>	<u> </u>	_i_		•	i i	Warovei	L	i Ling Deck	Strine Kes v		
Date Spudded	Date Compl. Ready to Prod.					Total Depth			P.B.T.D.			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas P	ay		Tubing Depth			
Perforations									Depth Casing Shoe			
	VD (	CEMENTIN	IG RECOR	D								
HOLE SIZE CASING & TUE						DEPTH SET			SACKS CEMENT			
	<del> </del>											
Managara Anna anna anna								·				
V. TEST DATA AND REQUES OIL WELL (Test must be after r					nuel i	he equal to or :	exceed top alla	nuable for this	denth or he f	or full 24 hour	-e 1	
OIL WELL (Test must be after recovery of total volume of load oil and must  Date First New Oil Run To Tank  Date of Test						Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure				-	Casing Pressur	ne .		Choke Size	Choke Size		
									Gas- MCF			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.				Oar MCF				
GAS WELL		-								•		
Actual Prod. Test - MCF/D Length of Test						Bbis. Condens	ate/MMCF	****	Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	ATE OF	COMP	TIA	NCF	$\dashv$				<u>!</u>	<del></del> -		
I hereby certify that the rules and regula	ations of the	Oil Conser	vation			C	IL CON	SERVA	MOITA	DIVISIO	N	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.									HIALO	0.45		
						Date	Approved	J	JUNO	<del>3 1991</del>		
Simple Simple						By		<b>2072.1</b> .2 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	M. From	- •		
Signature K. M. Miller		Div. Ope		Engr.		-,		Distan		707 30 706 30 8 <b>8</b>	35/	
Printed Name April 25, 1991		915-6	Title 88-4	4834		Title_			e e e e e e e e e e e e e e e e e e e	- 1.4 × 250	<del></del>	
Date			phone		1						**************************************	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEVIT

MAY 2 3 1991