

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-09646
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Cooper Jal Unit
8. Well No. 224
9. Pool name or Wildcat Jalmat
2310
Unit Letter C : 330 Feet From The North Line and 2970 Feet From The East Line
Section 25 Township 24S Range 36E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3309' DF

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER Water Injection Well
2. Name of Operator Texaco Producing Inc.
3. Address of Operator P.O. Box 728 Hobbs, NM
4. Well Location Unit Letter C : 330 Feet From The North Line and 2970 Feet From The East Line

Section 25 Township 24S Range 36E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3309' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/12+13/89 Pulled injection tbg. + pkr. Cleaned out fill from 3076'-3230'.

5/15/89 Discovered leak in 5 1/2" csq. at 350'-418'. Set CIBP at 2919' in 5 1/2" casing.

5/16/89 Squeezed 5 1/2" csq. leak 350'-418', down casing, w/ 150 sx. Class H neat cement. Did not circulate. Max. Press. 1035 psi at 2 BPM average rate.

5/18+19/89 Drilled out cement from 200' to 418'. Tested squeeze to 300 psi - Bled off 200 psi in 1 minute. Re-squeezed leak w/ 50 sx. Class C cement w/ 4% CaCl. Max. Press.: 750 psi.

5/22+23/89 Drilled out cement from 200' to 418'. Testd 5 1/2" csq. to 300 psi for 30 min, held (Chart attached). Drilled out CIBP.

5/24/89 Acidized openhole 2970'-3230, down workstring + pkr., with 4000 gal 15% NEFE acid. Reron injection tubing + pkr. Testd casing to 300 psi, held. Return to injection at 550 BWIP @ 850 psi. Prior: 100 BWIP @ 1000 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE K.L. Johnson TITLE AREA SUPERINTENDENT DATE MAY 30 1989

TYPE OR PRINT NAME K.L. Johnson TELEPHONE NO. 394-2585

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JUN 1 1989