

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE -
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-101
Supersedes OIL C-101 and C-101 Rev. 1-1-67

SAFETY
FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER
OPERATOR
PROBATION OFFICE

5 - NMOCD - Hobbs
1 - File
1 - Midland

GETTY OIL COMPANY
P.O. BOX 730, Hobbs, NM 88240

Reason(s) for filing (Check proper box)
New Well ☐
Recompletion ☐
Change in Ownership ☒
Change in Transporter of:
Oil ☐
Casinghead Gas ☐
Dry Gas ☐
Condensate ☐
Other (Please explain)

Change of ownership give name and address of previous owner
Getty Reserve Oil, Inc., 312 HBF Bldg., Midland, TX 79701
This change effective 8/1/80

DESCRIPTION OF WELL AND LEASE
Lease Name: Cooper Jal Unit
Well No.: 224
Pool Name, including Formation: Jalmat
Kind of Lease: State, Federal or Fee
Fee
Lease No.
Location: Unit Letter C; 330 Feet From The North Line and 2310 Feet From The West
Line of Section 25 Township 24-S Range 36-E, NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☐
Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks.
Unit Sec. Twp. Pce.
Is gas actually connected? When
this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA
Designate Type of Completion - (X)
Oil Well Gas Well New Well Workover Deepen Plug Back Some Restr. Perf. Res.
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
Revisions (DF, RAB, RT, CR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
Oil Well
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Initial Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

AS WELL
Initial Prod. Test-MCF/D Length of Test Bbls. Condensate/MCF Gravity of Condensate
Producing Method (Flow, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.
AREA SUPERINTENDENT
September 22, 1980

OIL CONSERVATION COMMISSION
APPROVED SEP 20 1980, 19
BY John Runyan Geologist
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the gravel tests taken on the well in accordance with RULE 111.
All portions of this form must be filled out completely for all the wells and recompleted wells.