	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR	REQUEST	CONSERVATION COMMISS FOR ALLOWABLE AND ANSPORT OIL AND NATURAL (Form C-104 Supersedes Old C-104 and C+110 Effective 1+1-65 GAS
1.	PRORATION OFFICE Operator			
	Reserve Oil, Inc.			
	312 HBF Building, Midland, Texas 79701			
	Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of:			
	Recompletion Oil Diy Gas			
	Change in Ownership X Casinghead Gas Condensate			
	If change of ownership give name and address of previous owner Reserve Oil and Gas Company, 312 HBF Bldg., Midland, TX 79701			
11.	This change to be effective JAN ~ 1 1977 DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease			
	Cooper Jal Unit		formation Kind of Lease State, Fødera	Leuse Ho.
	Location C 330 North 2310			
	25	24-5	and Feet From 7	Lea
	Une of Section To WATER INJECT	ownship Range	, ммрм,	Liea County
111.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which approx	ed copy of this form is to be sent)
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n:
		ith that from any other lease or pool,	give commingling order number:	الــــــــــــــــــــــــــــــــــــ
IV.	COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Resty, Diff. Resty,			
	Designate Type of Completi	on - (X) Date Compl. Ready to Prod.	Tctal Depth	
				P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
	Perforations Depth Casing Shoe			Depth Casing Shoe
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
				· · · · · · · · · · · · · · · · · · ·
v.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
	Length of Test	Tubing Pressure	Casing Preasure	Choke Size
	Actual Prod. During Test	Oil-Bbla.	Water-Bbis.	Gas-MCF
			<u></u>	
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIAN	L CE		TION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	
			TITLE 2004 1. THE STA	
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner,	
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	District Manager			
	(Tille) JAN - 6 1977			
	(Date)		well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply	