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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE **APPLICATION FOR PERMIT -** (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Convert to Injection Well	7. Unit Agreement Name Cooper Jal Unit
2. Name of Operator Reserve Oil and Gas Company	8. Farm or Lease Name Cooper Jal Unit
3. Address of Operator First Savings Building, Midland, Texas 79701	9. Well No. 224
4. Location of Well UNIT LETTER C 330 FEET FROM THE N LINE AND 3050 FEET FROM THE 25 LINE, SECTION 25 TOWNSHIP 24S RANGE 36E NMPM.	10. Field and Pool, or Wildcat Jalmat Oil
15. Elevation (Show whether DF, RT, GR, etc.) 3309 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Convert to Water Injection <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.


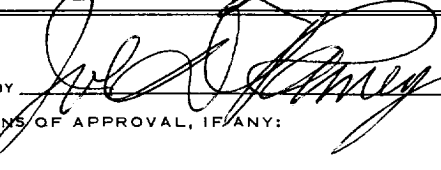
Water injection into the Jalmat zone of this well was authorized by NMOCC
Order No. R-4020.

To convert this well to water injection service, the following operations were performed:

1. Pulled Rods, pump, and tubing.
2. Cleaned out with sand pump to 3230'.
3. Ran 95 joints 2-3/8" cement lined tubing and Baker Model AD tension packer. Set packer at 2932' with 16,000# tension (water injection to be in open hole 2970'-3230').
4. Placed inhibited fresh water above tension packer in 5 1/2" casing annulus.
5. Shut in well awaiting completion of injection facilities.

Above work completed 6-16-71.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE District Manager	DATE 7-14-71
APPROVED BY 	TITLE SUPERVISOR DISTRICT I	DATE JUL 15 1971
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

JUL 15 1971

**OIL CONSERVATION COMM.
HOBBS, N. M.**