NO. OF COPIES REC	EIVED		
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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
		 	

VI.

SEP 28 1970

(Date)

NEW MEXICO OIL CONSERVATION COMMIS. __N REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

U.S.G.S.	AUTHOR	ZATION TO TR	ANSPORT OIL AND MATURAL	CAS		
LAND OFFICE	Action	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
TRANSPORTER GAS						
OPERATOR						
1. PRORATION OFFICE Operator						
1	re Oil and Gas	Company				
Address	Savings Buildin		, Texas 79701			
Reason(s) for filing (Check proper		- Iviididiid				
New Well		ansporter of:	Other (Please explain)			
Recompletion	Oil	Dry G		orporation of Texas		
Change in Ownership	Casinghead (Gas Conde	Harrison No.	. 1		
If change of ownership give name and address of previous owner			kas, Box 911, Brecker	ridge, Texas 76024		
II. DESCRIPTION OF WELL A	ND LEASE	to be effect	UU 1 1970			
Cooper Jal Unit		ol Name, Including F	_	ease Lease No.		
Location	LLT Je	amat lates	Seven Rivers State, Fed	erdi or Fee P CC		
Unit Letter;	Feet From T	The N Li	ne and 2310 Feet Fro	om The		
Line of Section 25	Township 24-S	Range 3	6-E , NMPM,	Lea County		
III. DESIGNATION OF TRANSP Name of Authorized Transporter of Texas New Mexic	Oil 🏝 or Conde	ensate	Address (Give address to which app	proved copy of this form is to be sent)		
Name of Authorized Transporter of El Paso Natural (of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent)					
	Unit Sec.	Twp. Rge.	Box 1492, El Paso, Is gas actually connected?	Texas		
If well produces oil or liquids, give location of tanks.	C 25	24-S 36-E	Yes	Unknown		
	with that from any o	ther lease or pool,	give commingling order number:	4		
IV. COMPLETION DATA	Oil W	/ell Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Rest		
Designate Type of Compl	. <u></u> l			1		
Date Spudded	Date Compl. Read	y to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.	Name of Producing	g Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations				Depth Casing Shoe		
	TUB	ING, CASING, AN	D CEMENTING RECORD			
HOLE SIZE	CASING &	TUBING SIZE	DEPTH SET	SACKS CEMENT		
V. TEST DATA AND REQUEST	FOR ALLOWABLE	E (Test must be a	ifter recovery of total volume of load o	il and must be equal to or exceed top allo		
OIL WELL Date First New Oil Run To Tanks	Date of Test	able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, gas	lift. etc.)		
			(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
Length of Test	Tubing Pressure		Casing Pressure	Choke Size		
Actual Prod. During Test	Oil-Bbls.	- ** •	Water - Bbis.	Gas-MCF		
GAS WELL						
Actual Prod. Test-MCF/D	Length of Test		Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI. CERTIFICATE OF COMPLIA	ANCE		OII CONSERV	/ATION COMMISSION		
	CENTIFICATE OF COMPETANCE		OCT 2 1070			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED 19				
					SUDEDVICOD DICTOR	
_Z/m			1 7	compliance with RULE 1104.		
	ignature)		well, this form must be accomp	owable for a newly drilled or deepened panied by a tabulation of the deviation		
District Manager	→ · · · · · · · · · · · · · · · · · · ·		tests taken on the well in acc	ordance with RULE 111.		
(Title)		All sections of this form mable on new and recompleted	nust be filled out completely for allow wells.			

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply