

DUPLICATE

FORM C-105

RECEIVED
JUN - 9 1950
HARRIS COUNTY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Calbertson & Irwin, Inc.

Box 1071, Midland, Texas

Harrison Company or Operator
Well No. 1 in NE 1/4 NW 1/4 of Sec. 25, T. 24S, R. 36E, N. M. P. M. Langlie-Hattix Lea
Well is 330 feet south of the North line and 2970 feet west of the East line of
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is May Woolworth Address San Angelo, Texas
If Government land the permittee is Address
The Lessee is Address
Drilling commenced May 14 1950 Drilling was completed June 2 1950
Name of drilling contractor Oil Well Remedial Service Address Odessa, Texas
Elevation above sea level at top of casing 3305 feet.
The information given is to be kept confidential until Not confidential 19

OIL SANDS OR ZONES

No. 1, from 3010 to 3025 No. 4, from to
No. 2, from 3045 to 3070 No. 5, from to
No. 3, from 3135 to 3145 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8 5/8	28	8	Used	292	T.P.				Surface
5 1/2	15	8	New	2970	Halliburton Float				Oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8 5/8	292	100	Halliburton		
8	5 1/2	2970	400*	"		
*200 sac around shoe; 200 sac thru 2-stage tool 1225'						

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters — Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Not shot or treated				

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to T.D. feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing June 6 1950
The production of the first 24 hours was 52 barrels of fluid of which 100% was oil; 0% emulsion; 0% water; and 0% sediment. Gravity, Be. 37
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

CONTRACTOR'S

EMPLOYEES

W.L. Ballard Driller A. P. Martin Driller
C.S. Phelps Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 7th

day of June 1950

Deanna Franklin
Notary Public

My Commission expires June 1, 1951

Midland, Texas 6/7/50

Name

Position President

Representing Calbertson & Irwin, Inc.
Company or Operator

Address Box 1071, Midland, Texas

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	150	150	Caliche, sand & shale
150	250	100	Gray shale
250	400	150	Red shale
400	900	500	Red & gray shale
900	1180	280	Red rock
1180	1270	90	Anhydrite
1270	1370	100	Salt
1370	1500	130	Anhydrite, salt & red rock
1500	1580	80	Salt
1580	1720	140	Anhydrite & salt
1720	1780	60	Salt
1780	1900	120	Anhydrite, salt & potash
1900	1960	60	Salt
1960	2010	50	Anhydrite & salt
2010	2210	200	Salt
2210	2450	240	Anhydrite & salt
2450	2600	150	Salt
2600	2660	60	Anhydrite & salt
2660	2860	200	Salt
2860	2880	20	Anhydrite
2880	3010	130	Brown lime & anhydrite
3010	3025	15	Sand & lime
3025	3045	20	Lime
3045	3070	25	Sand
3070	3135	65	Lime
3135	3145	10	Sand
3145	3220	75	Lime, gray sand & red shale
3220	3230	10	Lime & bentonite
T.D. 3230			