<u>District I</u> 1625 N. French Drive, Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Road, Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107A Revised May 15, 2000

Oil Conservation Division

1220 South St. Francis Dr. Santa Fe, New Mexico 87505

APPLICATION TYPE \underline{X} Single Well no Establish Pre-Approved Pools EXISTING WELLBORE X Yes No

APPLICATION FOR DOWNHOLE COMMINGLING

SDG Resources		Box 1390	Montrose,	Colorado	81 402
Operator		Address			
<u>Cooper Jal Unit</u>	229	E 25	24 <u>5</u> 36E		Теа
Lease	Well No.	Unit Letter-Section	n-Township-Range		County

OGRID No. <u>193003</u> Property Code <u>29159</u> API No<u>30-025-09647</u> Lease Type: ____Federal ____State <u>X</u> Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Jalmat,Tans, Y 7 R		Langlie Mattix, 7 R, Queen, GB
Pool Code	33820		
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	Open Hole from a	2960' to 3893'	
Method of Production (Flowing or Artificial Lift)	Artificial Lift	- Pumping Unit	
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	Not applicable		
Oil Gravity or Gas BTU (Degree API or Gas BTU)	35.0		35.0
Producing, Shut-In or New Zone	SI		re-entry
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	see attached Date: production and decline Rates:curve	Date: Rates:	Date: Rates:
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas % %	Oil Gas % %	Oil Gas see attachm % %

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?	Yes Yes	No No
Are all produced fluids from all commingled zones compatible with each other?	Yes_X	No
Will commingling decrease the value of production?	Yes	No_X
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?	Yes	Nø
NMOCD Reference Case No. applicable to this well: no reference established to date		
Attachments: C-102 for each zone to be commingled showing its spacing unit and acreage dedication.	n an	

Production curve for each zone for at least one year. (If not available, attach explanation.)

For zones with no production history, estimated production rates and supporting data.

Data to support allocation method or formula.

Notification list of working, royalty and overriding royalty interests for uncommon interest cases.

Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools List of all operators within the proposed Pre-Approved Pools Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.

Bottomhole pressure data

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cali Wasan		DATE 11-05-02	
TYPE OR PRINT NAME_Eddie W. Seay	TEL	EPHONE NO. (505) 392+2236	-

* Fixed Allocation Percentage:

Will isolate each zone separately, run 24 hr. test. The test data will be presented to the OCD District Supervisor for allocation of % after zones are tested.

ATTACHMENTS:

C-102 Production Curve Production Data The allocation will be based on test of each zone.



District 1
1625 N. French Dr., Hobbi, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

2040 South Pacheco, Santa Fe, NM 87505

District IV

State of New Mexico Energy, Minerals & Natural Resources Department

AMENDED REPORT

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

10-10 00 010 1 0001									
		Ŷ	VELL LC	KATIO	N AND ACR	EAGE DEDIC	ATION PLA	1	
	API Numbe			Pool Code			Pool Na	me	
30-025	- 09647			37240)	Langli	e Mattix	Jalmat.	
Property	Code	· · · · · · · · · · · · · · · · · · ·			Property N	ame			Well Number
02915	9		Co	ooper J	al Unit			2	29
OGRID	No.		·····		Operator !	iame			Elevation
19300:	3		SDO	G Resou	rces			3.	312 DF
					¹⁰ Surface I	Location			
UL or lot so.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
Е	25	245	36E		1650	North	990	West	Lea
			^{II} B	ottom Ho	le Location If	Different From	Surface		
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Line	Feet from the	East/West live	County
Dedicated Acre	s Jointo	r Iofili C	Consolidation	Code Ord	ier No.	······			• • • • • • • • • • • • • • • • • • • •
40				-					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

990 FWL Printed Name Agent Trice 09/24/02 Date 18 SURVEYOR CERTIFICATION	5 1650FNL			OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief Signature
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor.	990 FWL		- -	Agent THE 09/24/02
Signature and Seel of Professional Surveyor.				I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
				Signature and Seal of Professional Surveyor.

1974 November	1974 October	1974 September	1974 August	1974 July	1974 June	1974 May	1974 April	1974 March	1974 February		1973 December			1973 September		1973 July	1973 June	1973 May	1973 April	1973 March	1973 February	19/3 January			Pool Name:			Accumulated:	Land Type:	Section:	Township:	Abl-	Well:
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17054	15794	15011	14223	13425	12031	10872	9757	8546	7418	5514	4918	4316	3709	3169	2565	2079	1742	1416	1079	-827	629	408	W (BBLS)	Accum.		(Days)	7635 (MCF)						
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											1343												G	Total/yr Total/yr Total/yr									
											4918												٤	Total/yr						1 .	20 201		
											365																				1. 1000		-

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1977 September	1977 August	•	• •	1977 April				1976 December	1976 November	1976 October	1976 September	1976 August	1976 July	1976 June	1976 May	1976 April		1976 February	1976 January	1975 December	1975 November	1975 October	1975 September	1975 August	1975 July	1975 June	1975 May	1975 April	1975 March	1975 February	1975 January	1974 December			Pool Name: LA
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00		00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	123	138	87	111	116	623	550	535	188	199	200	197	225	294	(MCF)	Gas	TIX;7 RVR
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								1206												5690												13159	N N	[otal/vr	
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1980 February 1980 March 1980 April 1980 May 1980 June 1980 July	1979 January 1979 February 1979 March 1979 April 1979 June 1979 July 1979 August 1979 September 1979 October 1979 November 1979 December		Pool Name: Month October November December
0000000			LANGLIE MATTIX;7 RVRS-Q-GRAYBURG Oil Gas Water Day (BBLS) (MCF) (BBLS) Produ
0000000			TIX;7 RVF Gas (MCF) 0 0
0000000			(S-Q-GRA) Water (BBLS)
0000000	,	, o o o o o o o o o o o o o o o o o o o	Ce S
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Oil Gas Water Day	0i	Gas	Water	Days	Accum.	Accum.	Accum.	「otal/vr 1	ofal/vr T	"otal/vr	
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1980 September	0	0	0	0	4954	6775	28906				
1980 October	0	0	0	0	4954	6775	28906				
1980 November	0	0	0	0	4954	6775	28906				
1980 December	0	0	0	0	4954	6775	90686	Ð	5	>	D
1981 January	0	0	0	0	4954	6775	90686 2000-2		c	c	C
1981 February	0	0	0	0	4954	6775	28906				
1981 March	0	0	0	0	4954	6775	28906				
1981 April	0	0	0	0	4954	6775	28906				
1981 May	0	0	0	0	4954	6775	28906				
1981 June	0	0	0	0	4954	6775	28906				
1981 July	0	0	0	0	4954		28906				
1981 August	0	0	0	0	4954		28906				
1981 September	0	0	0	0	4954		28906				
1981 October	0	0	0	0	4954		28906				
1981 November	0	0	0	0	4954		28906				
1981 December	0	0	0	0	4954		28906	0	D	0	D
1982 January	0	0	0	0	4954		28906		(c	Ċ
1982 February	0	0	0	0	4954		28906				
1982 March	0	0	0	0	4954		28906				
	0	0	0	0	4954		28906				
1982 May	0	0	0	0	4954	6775	28906				
	0	0	0	0	4954		28906				
1982 July	0	0	0	0	4954		28906				
1982 August	0	0	0	0	4954		28906				
1982 September	0	0	0	0	4954		28906				
1982 October	0	0	0	0	4954		28906				
1982 November	0	0	0	0	4954		28906				
1982 December	0	0	0	0	4954		28906	0	C	0	5
1983 January	0	0	0	0	4954		28906		c	c	c
1983 February	0	0	0	0	4954		28906				
1983 March	0	0	0	0	4954		28906				
1983 April	0	0	0	0	4954		28906				
1983 Mav	0	0	0	0	4954		28906				

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Pool Name:	LANGLIE MATTIX:7 RVRS-O-GRAYBURG	TIX:7 RVF	RS-O-GRA	YBURG							
	Oil	Gas	Water	Days	Accum.	Accum.	Accim	Totallyr .	Total/ar -		
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1983 July	0	0	0	0		6775	28006				
1983 August	0	0	0	0		6775	9008C				
1983 September	0	0	0	0	4954	6775	3008C				and the second sec
1983 October	0	0	0	0	4054	6775	300607				
1983 November	0	0	0	0	4954	6775	30080				
1983 December	0	0	0	0	4954	6775	3008C	5	>	þ)
1984 January	0	0	0	0	4954	6775	20000	c	C	C	0
1984 February	0	0	0	0	4954	6775	28008				
1984 March	0	0	0	0	4954	6775	28005				
1984 April	0	0	0	0	4954	6775	28906				
1984 May	0	0	0	0	4954	6775	90682				
1984 June	0	0	0	0	4954	6775	28006				
1984 July	0	0	0	0	4954	6775	28906				
1984 August	0	0	0	0	4954	6775	90682				
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1986 February	0	0	0	0	4954	6775	28906				
1986 March	0		1								

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1989 January									1988 May	1988 April	1988 March	1988 February	1988 January	1987 December					1987 July	1987 June		1987 April		1987 February				1986 October	1986 September	1986 August	1986 July	1986 June	1986 May				Pool Name: L
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ANGLIE MAT	TIX;7 RVR	RS-Q-GRAY	/BURG						1	
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	ANGLIE MAT	ANGLIE MATTIX;7 RVF (BBLS) (MCF) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	ANGLIE MATTIX;7 RVRS-O-GRA Water OI Gas Water O	Gas Water Days (MCF) (BLS) Produces 0 0 0 0 0 <td>$\tilde{\mathbf{v}}$</td> <td>'sAccum.Accum.cedO (BBLS)G (MCF)049546775<</td> <td>'sAccum.Accum.\mathbf{Ced}O (BBLS)G (MCF)049546775<td>sAccum.Accum.Accum.Accum.0$(\mathbf{BBLS})$$(\mathbf{MCF})$$(\mathbf{BBLS})$$(\mathbf{BBLS})$0$4954$$6775$$28906$0$4954$$6775$<</td><td>sAccum.Accum.Accum.Accum.0$(\mathbf{BBLS})$$(\mathbf{MCF})$$(\mathbf{BBLS})$$(\mathbf{BBLS})$0$4954$$6775$$28906$0$4954$$6775$<</td><td>'sAccum.Accum.Accum.Totallyr TotallyrTotallyr Totallyr</td></td>	$\tilde{\mathbf{v}}$	'sAccum.Accum. ced O (BBLS)G (MCF)049546775<	'sAccum.Accum. \mathbf{Ced} O (BBLS)G (MCF)049546775 <td>sAccum.Accum.Accum.Accum.0$(\mathbf{BBLS})$$(\mathbf{MCF})$$(\mathbf{BBLS})$$(\mathbf{BBLS})$0$4954$$6775$$28906$0$4954$$6775$<</td> <td>sAccum.Accum.Accum.Accum.0$(\mathbf{BBLS})$$(\mathbf{MCF})$$(\mathbf{BBLS})$$(\mathbf{BBLS})$0$4954$$6775$$28906$0$4954$$6775$<</td> <td>'sAccum.Accum.Accum.Totallyr TotallyrTotallyr Totallyr</td>	sAccum.Accum.Accum.Accum.0 (\mathbf{BBLS}) (\mathbf{MCF}) (\mathbf{BBLS}) (\mathbf{BBLS}) 0 4954 6775 28906 0 4954 6775 <	sAccum.Accum.Accum.Accum.0 (\mathbf{BBLS}) (\mathbf{MCF}) (\mathbf{BBLS}) (\mathbf{BBLS}) 0 4954 6775 28906 0 4954 6775 <	'sAccum.Accum.Accum.Totallyr TotallyrTotallyr Totallyr

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	1994 February 1994 March 1994 April 1994 May 1994 June 1994 July 1994 August 1994 September		1992 September 1992 October 1992 November 1992 December 1993 January 1993 February 1993 March 1993 Marv	Pool Name: Month December January February March April May June July August
,		00000000		LANGLIE MATTIX;7 RVRS-Q-GRAYBURG OI Gas Water Day (BBLS) (MCF) (BBLS) Produ 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
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77	000000000	000000000		BURG Days Produced 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
Page 8 of 11	4954 4954 4954 4954 4954 4954 4954	4954 4954 4954 4954 4954 4954 4954 4954	4954 4954 4954 4954	Accum. O (BBLS) 4954 4954 4954 4954 4954 4954 4954 495
	6775 6775 6775 6775 6775 6775 6775	6775 6775 6775 6775 6775 6775		Accum G (MCF) 6775 6775 6775 6775 6775
	28906 28906 28906 28906 28906 28906 28906 28906 28906	28906 28906 28906 28906 28906 28906 28906 28906	28906 28906 28906 28906 28906 28906 28906 28906 28906	Accum. W (BBLS) 28906 28906 28906 28906 28906 28906 28906 28906
		0	0	Total/yr Total/yr O G W 0 0 0 C
		0	0	G 0 0
		0	0	Total/yr W 0
		0	0	

1997 March 1997 April 1997 May 1997 June 1997 July			1995 February 1995 March 1995 April 1995 June 1995 July 1995 July 1995 August 1995 September 1995 October	
90 25 27 25	, , , , , , , , , , , , , , , , , , , ,		0000000000	ANGLIE MAT Oil (BBLS) 0 0 0
44 99 126 144				TIX;7 RVF Gas (MCF) 0 0 0 0
1234 2572 1031 1130 1241 1226				RS-Q-GRA Water (BBLS) 0 0 0
31 32 31 31	00000000			YBURG Days Produced
4979 5034 5096 5171 5261	4954 4954 4954 4954 4954 4954 4954	4954 4954 4954 4954 4954	4954 4954 4954 4954	Accum. O (BBLS) 4954 4954 4954 4954
6819 6918 7038 7164 7295 7439	6775 6775 6775 6775 6775 6775 6775			Accum. G (MCF) G (MCF) G775 G775 G775
30140 32712 33743 34873 36114 37340	28906 28906 28906 28906 28906 28906 28906 28906 28906	28906 28906 28906 28906 28906 28906	28906 28906 28906 28906 28906 28906 28906	₹≥
	0	0		
	0	0		Total/yr Total/yr Total/yr O G W
	0	0		Totally 0
	0	0		

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Pool Name: L	LANGLIE MATTIX;7 RVRS-Q-GRAYBURG	TIX;7 RVF	NS-Q-GRA	/BURG				1			
Year: Month	(BBLS)	(MCF)	(BBLS)	Produced	O (BBLS)	G (MCF)	Accum. W (BBLS)	o G W	otal/yr	Total/yr w	. ,
	66	112	1453	31	5327		38793		(Å
1997 September	9	17	222	ъ	5336	7568	39015				
1997 October	0	0	0	0	5336	7568	39015				
1997 November	0	0	0	0	5336	7568	39015				
1997 December	0	0	0	0	5336	7568	39015	382	703	10100	ڊ
1998 January	0	0	0	0	5336	7568	39015			10103	217
1998 February	0	0	0	0	5336	7568	39015				
1998 March	0	0	0	0	5336	7568	39015				
1998 April	0	0	0	0	5336	7568	39015				
1998 May	0	0	0	0	5336	7568	39015				
1998 June	0	0	0	0	5336	7568	39015				
1998 July	0	0	0	0	5336	7568	39015				
1998 August	0	0	0	0	5336	7568	39015				
1998 September	0	0	0	0	5336		39015				
1998 October	0	0	0	0	5336		39015				
	0	0	0	0	5336		39015				
1998 December	0	0	0	0	5336	7568	39015	0	0	0	0
	0	0	0	0	5336	7568	39015				
	0	0	0	0	5336	7568	39015				
	0	0	0	0	5336		39015				
	0	0	0	0	5336		39015				
	0	0	0	0	5336		39015				
	0	0	0	0	5336		39015				
1999 July	0	0	0	0	5336		39015				
	0	0	0	0	5336		39015				
1999 September	0	0	0	0	5336		39015				
1999 October	0	0	0	0	5336		39015				
1999 November	0	0	0	0	5336	7568	39015				
1999 December	0	0	0	0	5336	7568	39015	0	0	0	5
	0	0	0	0	5336	7568	39015			G	(
2000 February	0	0	0	0	5336	7568	39015				
2000 March	0	0	0	0	5336	7568	39015				
2000 April	0	0	0	0	5336	7568	39015				
2000 May	0	0	0	0	5336	7568	39015				

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2002 Julie 2002 Juliy 2002 August 2002 September 2002 October 2002 October 2002 November 2002 December				2000 July 2000 August 2000 September 2000 October 2000 November 2000 December 2001 January	Pool Name: LANGLIE MATTIX;7 RVRS-Q-GRAYBURG Oil Gas Water Day Year: Month (BBLS) (MCF) (BBLS) Produ 2000 June 0 0 0
	34 O O O	00000			ANGLIE MAT Oil (BBLS)
	67 0	00000			TIX;7 RVF Gas (MCF)
	950 0	000000			(S-Q-GRA) Water (BBLS)
	31 0 0 0 0	00000			Ce S
5370 5370 5370 5370 5370 5370 5370	5336 5336 5336 5370	7 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5			Accum. d O (BBLS)
7635 7635 7635 7635 7635 7635	7568 7568 7568 7635				Accum.
39965 39965 39965 39965 39965 39965	39015 39015 39015 39015 39965	39015 39015 39015 39015 39015	39016 39015 39015 39015 39015 39015 39015	39015 39015 39015 39015 39015 39015	Accum. W (BBLS)
3 4		0		0	
67		0		0	Fotal/yr Total/yr O G W
950		0		0	Total/yr W
<u><u></u></u>		0		O 	

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