

| NOTICE OF INTENTION TO TEST CASING SHUT-OFF | T | NOTICE OF INTENT | ION TO SHOOT OR | |
|--|-------------------|--|---|---|
| NOTICE OF INTENTION TO CHANGE PLANS | <u> </u> | CHEMICALLY T NOTICE OF INTENT | | |
| NOTICE OF INTENTION TO REPAIR WELL | - | OTHERWISE AI | TER CASING | |
| | | NOTICE OF INTENT | ON TO PLUG WELL | |
| NOTICE OF INTENTION TO DEEPEN WELL | | | | |
| Midland, Tex | 28 | | June 2, 194 | 7 |
| | | Place | D | ate |
| OIL CONSERVATION COMMISSION, | | | | |
| Santa Fe, New Mexico. | | | | |
| Gentlemen: | | | | |
| Following is a notice of intention to do certain wo | rk as de | escribed below at the_ | | - |
| Humble Oil & Refining Co. S. W. Harr | rison | | Well No 2 | NW/4 of |
| Company of Operator Lea | ıse | | | |
| of Sec. 25 , T. 24-S , R. 36-E | , | N. M. P. M., Coop | er-val | Field. |
| County | у. | | | |
| FOLLOW INSTRUCTIONS IN THE R | | | ORK F THE COMMISSION No. Sacks & | |
| Set Casing Amount Weight Set At Form | | llows | No. Sacks & Make Cement 250 sacks | Plug on Bottom 12:06 A |
| Set Casing Amount Weight Set At Form | As Po | Total Depth of Well | F THE COMMISSION No. Sacks & Make Cement | Plug on Bottom |
| Amount Weight Set At Form 44 301.22 40.5# 314.22 Red | As Po | Total Depth of Well | No. Sacks & Make Cement 250 sacks | Plug on Bottom 12:06 A |
| Amount Weight Set At Form 301.22 40.5# 314.22 Red | As Formation | Total Depth of Well 318 | No. Sacks & Make Cement 250 sacks | Plug on Bottom 12:06 A |
| Amount Weight Set At Form 301.22 40.5# 314.22 Red burton method used. Ulated and pumped out approximately 75 | As Formation beds | Total Depth of Well 318 | No. Sacks & Make Cement 250 sacks | Plug on Bottom 12:06 A |
| Amount Weight Set At Form 44 301.22 40.5# 314.22 Red burton method used. clated and pumped out approximately 75 | As Formation beds | Total Depth of Well 318 | No. Sacks & Make Cement 250 sacks | Plug on Bottom 12:06 A |
| Amount Weight Set At Form 44 301.22 40.5# 314.22 Red burton method used. clated and pumped out approximately 75 | As Formation beds | Total Depth of Well 318 | No. Sacks & Make Cement 250 sacks | Plug on Bottom 12:06 A |
| Amount Weight Set At Form 301.22 40.5# 314.22 Red (burton method used. clated and pumped out approximately 75 | As Formation beds | Total Depth of Well 318 | No. Sacks & Make Cement 250 sacks | Plug on Bottom 12:06 A |
| Amount Weight Set At Form 301.22 40.5# 314.22 Red burton method used. Ulated and pumped out approximately 75 | As Formation beds | Total Depth of Well 318 | No. Sacks & Make Cement 250 sacks | Plug on Bottom 12:06 A |
| Amount Weight Set At Form 301.22 40.5# 314.22 Red (burton method used. clated and pumped out approximately 75 | As Formation beds | Total Depth of Well 318 | No. Sacks & Make Cement 250 sacks | Plug on Bottom 12:06 A |
| Amount Weight Set At Form 44 301.22 40.5# 314.22 Red burton method used. clated and pumped out approximately 75 | As Formation beds | Total Depth of Well 318 | No. Sacks & Make Cement 250 sacks | Plug on Bottom 12:06 A |
| Amount Weight Set At Form 301.22 40.5# 314.22 Red Amount Weight Set At Form 314.22 Red Amount Weight Set At Form 314.22 Red Liburton method used. All | As Formation beds | Total Depth of Well 318 s of cement. on 6-2-47. | No. Sacks & Make Cement 250 sacks OK Regular | Plug on Bottom 12:06 A |
| Approved | As Formation beds | Total Depth of Wall 318 s of cement. on 6-2-47. | No. Sacks & Make Cement 250 sacks OK Regular | Plug on Bottom 12:06 A |
| Amount Weight Set At Form 301.22 40.5# 314.22 Red Amount Weight Set At Form 314.22 Red Amount Weight Set At Form 314.22 Red Liburton method used. All | As Formation beds | Total Depth of Wall 318 s of cement. on 6-2-47. | No. Sacks & Make Cement 250 sacks OK Regular | Plug on Bottom 12:06 A |
| Approved | As Formation beds | Total Depth of Wall 318 s of cement. on 6-2-47. | No. Sacks & Make Cement 250 sacks OK Regular | Plug on Bottom 12:06 A |
| Amount Weight Set At Form 301.22 40.5# 314.22 Red burton method used. lated and pumped out approximately 75 test casing with 700# pressure at 12: Approved JUN 4 1947 19 | As Formation beds | Total Depth of Well 318 s of cement. on 6-2-47. Humble Cil & Re Com By | No. Sacks & Make Cement 250 sacks OK Regular | Plug on Bottom 12:06 A |
| Amount Weight Set At Form 301.22 40.5# 314.22 Red burton method used. lated and pumped out approximately 75 test casing with 700# pressure at 12: Approved JUN 4 1947 19 | As Formation beds | Total Depth of Well 318 s of cement. on 6-2-47. Humble Oil & Re Com By Position Division | No. Sacks & Make Cement 250 sacks OK Regular Pany or Operator | Plug on Bottom 12:06 Al 6-1-47 |
| Approved | As Formation beds | Total Depth of Well 318 s of cement. on 6-2-47. Humble Oil & Re Com By Position Division | No. Sacks & Make Cement 250 sacks OK Regular | Plug on Bottom 12:06 Al 6-1-47 |
| Approved Set Casing Set At Form Set 301.22 Red Set At Form Set At Form Set At Form Set 314.22 Red Set At Set At Form Set 314.22 Red Set At Set At Form Set At F | As Formation beds | Total Depth of Well 318 s of cement. on 6-2-47. Humble Oil & Re Com By Position Division | No. Sacks & Make Cement 250 sacks OK Regular Pany or Operator Superintendent eations regarding well | Plug on Bottom 12:06 Al 6-1-47 |
| Amount Weight Set At Form 301.22 40.5# 314.22 Red Approved | As Formation beds | Total Depth of Well 318 s of cement. on 6-2-47. Humble Oil & Re Com By Position Division Send communic | No. Sacks & Make Cement 250 sacks OK Regular Ok Regular Superintendent eations regarding well | Plug on Bottom 12:06 Al 6-1-47 |