

DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104 Supersedes OIL C-104 and C-1 Effective 1-1-84	
APTA PE		REQUEST FOR ALLOWABLE			
FILE		AND			
U.S.G.S.		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
AND OFFICE		5 - NMOCD - Hobbs			
TRANSPORTER		1 - File			
OIL		1 - Midland			
GAS					
OPERATOR					
PRODUCTION OFFICE					
Operator					
GETTY OIL COMPANY					
P.O. BOX 730, Hobbs, NM 88240					
Reason(s) for filing (Check proper box)			Other (Please explain)		
New Well ☐			Change in Transporter of:		
Recompletion ☐			Oil ☐ Dry Gas ☐		
Change in Ownership ☒			Casinghead Gas ☐ Condensate ☐		
Change of ownership give name and address of previous owner					
Getty Reserve Oil, Inc., 312 HBF Bldg., Midland, TX 79701					
This change effective 8/1/80					
DESCRIPTION OF WELL AND LEASE					
Lease Name		Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Cooper Jal Unit		223	Jalmat	State, Federal or Fee Fee	
Location					
Unit Letter D ; 330 Feet From The North Line and 990 Feet From The West					
Line of Section 25 Township 24-S Range 36-E , NMPM, Lea County					
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil ☒ or Condensate ☐			Address (Give address to which approved copy of this form is to be sent)		
Shell Pipe Line Company			Box 2648, Houston, TX 77001		
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐			Address (Give address to which approved copy of this form is to be sent)		
El Paso Natural Gas Company			Box 1492, El Paso, TX 79978		
Well produces oil or liquids, see location of tanks.		Unit	Sec.	Twp.	Rge.
		J	24	24-S	36-E
		Is gas actually connected?		When	
		Yes		Unknown	
This production is commingled with that from any other lease or pool, give commingling order number: R-663					
COMPLETION DATA					
Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover
Date Spudded		Date Compl. Ready to Prod.		Total Depth	P.D.T.D.
Locations (DF, RKB, RT, CR, etc.)		Name of Producing Formation		Top Oil/Gas Pay	Tubing Depth
Perforations				Depth Casing Shoe	
TUBING, CASING, AND CEMENTING RECORD					
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lead oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)					
Date First New Oil Ran To Tanks		Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
Length of Test		Tubing Pressure		Casing Pressure	Choke Size
Actual Prod. During Test		Oil-Bbls.		Water-Bbls.	Gas-MCF
AS WELL					
Actual Prod. Test-MCF/D		Length of Test		Bbls. Condensate/MCF	Gravity of Condensate
Producing Method (Flow, back pr.)		Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			SEP 26 1980		
			APPROVED _____, 19__		
			BY _____		
			Orig. Signed by		
			John Runyan		
			Geologist		
			TITLE _____		
AREA SUPERINTENDENT			This form is to be filed in compliance with RULE 1104.		
(Signature)			If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the double tests taken on the well in accordance with RULE 111.		
(Title)			All sections of this form must be filled out completely for all wells on new and re-completed wells.		