NO. OF COPIES RECEIVED DISTRIBUTION

	SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11	
	FILE	_	AND	Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS	
	OIL	-			
	TRANSPORTER GAS]			
	OPERATOR				
1.	PRORATION OFFICE Operator				
	Reserve Oil and Gas Company				
	Address Puilling Milling Mills I D. Boron				
	First Savings Building, Midland, Texas 79701 Reason(s) for filing (Check proper box) Other (Please explain) Formania				
	New Well				
	Recompletion	Recompletion Oil Dry Gas Harrison No. 3			
	Change in Ownership Casinghead Gas Condensate Tarrison No. 3				
	If change of ownership give namePetroleum Corporation of Texas, Box 911, Breckenridge, Texas 76024				
	and address of previous owner	his change to be effective	00-	1022	
II.	DESCRIPTION OF WELL AND LEASE				
	Cooper Jal Unit	223 Jalmat Yates	· -	Lease No.	
	Location				
	Unit Letter; 33	_	ne and 990 Feet From	The W	
	Line of Section 25	wnship 25-S Range	36-E , NMPM,	Lea County	
111	DECICNATION OF TRANSPOR	TED OF OU AND NATURAL CA	16		
III.	Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)				
Texas New Mexico Pipe Line Company Box 1510, Midland, Texas 79701					
	l .	Name of Authorized Transporter of Casinghead Gas K or Dry Gas Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company Box 1492, El Paso, Texas			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh		
	give location of tanks.	C 25 24-S 36-E	Yes	Unknown	
IV.	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	1	
	Designate Type of Completic	on $-(X)$	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
			D CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
1 7	TEST DATA AND DECLIEST EA	OP ALLOWARIE (Test man be a			
٧.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
İ	†				
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY THE STATE OF TH		
			TIT/E	ं के श र्म ह	
	8 1111 /		This form is to be filed in compliance with RULE 1104.		
-	Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
	District Manager		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
	SFP 2.8 1970		able on new and recompleted wells.		

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other auch change of condition.

Separate Forms C-104 must be filed for each pool in multiply