

DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION		Form C-101 Supersedes Old C-101 and C-1 Effective 1-1-65	
APTA PR		REQUEST FOR ALLOWABLE			
FILE		AND			
U.S.G.S.		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE		5 - NMOCD - Hobbs			
TRANSPORTER		1 - File			
OIL		1 - Midland			
GAS					
OPERATOR					
PRODUCTION OFFICE					
Petroleum					
GETTY OIL COMPANY					
P.O. BOX 730, Hobbs, NM 88240					
Person(s) for filing (Check proper box)					
New Well		Change In Transporter of:		Other (Please explain)	
Completion		Oil		Dry Gas	
Change In Ownership		Casinghead Gas		Condensate	
Change of ownership give name and address of previous owner					
Getty Reserve Oil, Inc., 312 HBF Bldg., Midland, TX 79701					
This change effective 8/1/80					
DESCRIPTION OF WELL AND LEASE					
Well Name		Well No.		Pool Name, Including Formation	
Cooper Jal Unit		230		Jalmat	
				Kind of Lease	
				State, Federal or Free	
				Fee	
				Lease No.	
Location					
Unit Letter		F		1650 Feet From The North Line and 2310 Feet From The West	
Line of Section		25		Township 24-S Range 36-E NMPL, Lea County	
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil		or Condensate		Address (Give address to which approved copy of this form is to be sent)	
Shell Pipe Line Company				Box 2648, Houston, TX 77001	
Name of Authorized Transporter of Casinghead Gas		or Dry Gas		Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company				Box 1492, El Paso, TX 79978	
Well produces oil or liquids, give location of tanks.		Unit		Sec.	
		J		24	
		Twp.		Rce.	
		24-S		36-E	
		Is gas actually connected?		When	
		Yes		Unknown	
This production is commingled with that from any other lease or pool, give commingling order number:					
R-663					
COMPLETION DATA					
Designate Type of Completion - (X)		Oil Well		Gas Well	
		New Well		Workover	
		Deepen		Plug Back	
		Sand Reater		Blk. Res.	
Date Spudded		Date Compl. Ready to Prod.		Total Depth	
				P.B.T.D.	
Elevations (OF, RKB, RT, GR, etc.)		Name of Producing Formation		Top Oil/Gas Pay	
				Tubing Depth	
Elevations				Depth Casing Shoe	
TUBING, CASING, AND CEMENTING RECORD					
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET	
				SACKS CEMENT	
TEST DATA AND REQUEST FOR ALLOWABLE					
(Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
First New Oil Run To Tanks		Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
Length of Test		Tubing Pressure		Casing Pressure	
				Choke Size	
Actual Prod. During Test		Oil-Bbls.		Water-Bbls.	
				Gas-MCF	
AS WELL					
Actual Prod. Test-MCF/D		Length of Test		Bbls. Condensate/MCF	
				Gravity of Condensate	
Casing Method (fract, back pr.)		Tubing Pressure (shut-in)		Casing Pressure (shut-in)	
				Choke Size	
CERTIFICATE OF COMPLIANCE					
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.					
OIL CONSERVATION COMMISSION					
SEP 26 1980					
APPROVED					
BY					
Orig. Signed by					
John Runyan					
Geologist					
TITLE					
This form is to be filed in compliance with RULE 1104.					
If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the downhole tests taken on the well in accordance with RULE 111.					
All sections of this form must be filled out completely for all wells on new and re-completed wells.					
AREA SUPERINTENDENT					
September 22, 1980					