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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name Cooper Jal Unit
2. Name of Operator Gally Reserve Oil, Inc.		8. Farm or Lease Name Cooper Jal Unit
3. Address of Operator 312 HBF Building, Midland, Texas 79701		9. Well No. 230
4. Location of Well UNIT LETTER <u>F</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>24-S</u> RANGE <u>36-E</u> NMPM.		10. Field and Pool, or Wildcat Jalmat
15. Elevation (Show whether DF, RT, GR, etc.) GL = 3307		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in unit on 10-29-79 and deepened from 3183-3226' (43').
- Set 4" F.J. Liner from 2900-3226' & cemented with 420 sxs. Class "C" Thikset, 8# salt/sx. (amount cement required determined w/fluid caliper).
- Shut well in 48 hrs. +.
- Squeezed top of liner w/200 sxs. Class "C". Drld. out - pressure tested to 1100 psi - OK.
- Ran "GR-N Log" from 2900-3216' & perforated following zones, 1 JSPF: 2976', 2982', 2986', 2991', 3002', 3004', 3027', 3033', 3041', 3043', 3045', 3069', 3071', 3089', 3092', 3097', 3110', 3128', 3132', 3142', 3180', 3184', 3191', 3195' (total = 24 holes).
- Acidized w/1500 gals. mud acid & 1500 gals. 15% HCl & 25 balls. AIR = 2.6 bpm @ 1800 psi.
- Fraced w/36,000# 20/40 sd. & 18,000# 10/20 sd. & 51,000 gals. gelled wtr. AIR = 20 bpm @ 3200 psi.
- After load recovery, well tested 24 bopd - 52 bwpd, GOR = 740 on 11-29-79.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Clarence R. Chandler TITLE Asst. District Manager DATE 2-15-80

APPROVED BY [Signature] TITLE [Signature] DATE FEB 16 1980

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 18 '80

OIL CONSERVATION DIV.