Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

| I. TO TRANSPORT OIL AND NATURAL GAS | | | | | | | | | | | |
|--|---|---|-------------|---------------------------------------|---|---|--------|---|------------|------------|--|
| Operator Texaco Exploration and Production Inc. | | | | | | | | Well API No. 30 025 09650 | | | |
| Address P. O. Box 730 Hobbs, New Mexico 88240-2528 | | | | | | | | | | | |
| Reason(s) for Filing (Check proper box) New Well Change in Transporter of: Recompletion Change in Operator Casinghead Gas Condensate | | | | | | | | | | | |
| If change of operator give name and address of previous operator Texaco Producing Inc. P. O. Box 730 Hobbs, New Mexico 88240-2528 | | | | | | | | | | | |
| II. DESCRIPTION OF WELL AND LEASE | | | | | | | | | | | |
| Lease Name COOPER JAL UNIT | Well No. Pool Name, Including 225 JALMAT TANS | | | | | | | f Lease I Lease No. Federal or Fee 141560 | | | |
| Location Unit Letter B | :660 | : 660 Feet From The NORTH Line and 1650 | | | | | | Feet From The EAST Line | | | |
| Section 25 Township 24S Range 36E , NMPM, LEA C | | | | | | | | | County | | |
| III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS | | | | | | | | | | | |
| Shell Pipeline Corporation | | | | | | Address (Give address to which approved copy of this form is to be sent) P. O. Box 2648 Houston, Texas 77252 Address (Give address to which approved copy of this form is to be sent) | | | | | |
| El Paso Natural Gas Company | | | | | P. O. Box 1492 El Paso, Texas 79978 | | | | | | |
| If well produces oil or liquids, give location of tanks. | Unit J | Sec. 24 | Twp. 24S | Rge. | is gas actually connected? YES | | When | When 7 1951 | | | |
| If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA | | | | | | | | | | | |
| Designate Type of Completion | - (X) | Oil Well | G | as Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Rea'v | |
| Date Spudded | Date Compl. Ready to Prod. | | | | Total Depth | | | P.B.T.D. | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | | | | Top Oil/Gas Pay | | | Tubing Depth | | | |
| Perforations | | | | | | Depth Casing Shoe | | | | | |
| TUBING, CASING AND | | | | | | | | | | | |
| HOLE SIZE | ZE CASING & TUBING SIZE | | | ZE | DEPTH SET | | | SACKS CEMENT | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) | | | | | | | | | | | |
| Date First New Oil Run To Tank | | | | | Producing Method (Flow, pump, gas lift, etc.) | | | | | | |
| Length of Test | Tubing Pressure | | | | Casing Pressure | | | Choke Size | | | |
| Actual Prod. During Test | Oil - Bbls. | | | | Water - Bbis. | | | Gas- MCF | | | |
| GAS WELL | · | | | · · · · · · · · · · · · · · · · · · · | | | | | | | |
| Actual Prod. Test - MCF/D Length of Test | | | | | Bbls. Condensate/MMCF | | | Gravity of Condensate | | | |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | | | | Casing Pressure (Shut-in) | | | Choke Size | | | |
| VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. XM. Miller Signature | | | | | OIL CONSERVATION DIVISION Date Approved | | | | | | |
| K. M. Miller Div. Opers. Engr. Printed Name Title April 25, 1991 915–688–4834 | | | | | Title | | | | | | |
| Date | · | | hone No. | | | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECRIVED

MAY 2 3 1991

CES HOBBE OFFICE