

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Convert to Water Injection	7. Unit Agreement Name	Cooper Jal Unit
2. Name of Operator	8. Farm or Lease Name	Cooper Jal Unit
3. Address of Operator	9. Well No.	226
4. Location of Well	10. Field and Pool, or Wildcat	Jalmat
UNIT LETTER A , 330 FEET FROM THE N LINE AND 330 FEET FROM THE E LINE, SECTION 25 TOWNSHIP 24-S RANGE 36-E NMPM.	11. Elevation (Show whether DF, RT, GR, etc.)	3287 GR
12. County	Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Convert to Water Injection

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.


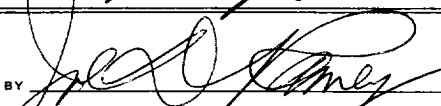
**Water injection into the Jalmat zone of this well was authorized by NMOCC
Order No. R-4020.**

This well has been prepared for water injection as follows:

1. Pulled pump, rods, and tubing.
2. Cleaned out with sand pump to 3223'.
3. Attempted to run Baker Model AD tension packer. Would not go below 337'. Ran casing swage and swaged out casing tight spots at 337', 515', 1064', 1137', and 1287'.
4. Ran Baker Model AD tension packer and 95 joints cement lined 2-3/8" tubing. Set packer in 5 1/2" casing at 2933' with 18,000# tension.
5. Placed inhibited fresh water above packer in casing annulus.
6. Shut in. Awaiting completion of injection facilities.

Work completed May 20, 1971.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE District Manager	DATE June 22, 1971
SUPERVISOR DISTRICT I		
APPROVED BY 	TITLE	DATE JUN 25 1971
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

JUN 20 1971

OIL CONSERVATION COMM.
HOBBS, N. M.