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Appropriate District Office
DISTRICT I
P.O. Boz. 1980, Hobbs, NM 88240

State of New Mexico 🖟 ergy, Minerals and Natural Resources Departm. 🥒 \*

Form C-104 Revised 1-1-89 See Instructi at Bottom of Page

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. Texaco Exploration and Production Inc. 30 025 09652 P. O. Box 730 Hobbs, New Mexico 88240-2528 Reason(s) for Filing (Check proper box) X Other (Please explain) New Well EFFECTIVE 6-1-91 Change in Transporter of: Recompletion Dry Gas Change in Operator X If change of operator give name and address of previous operator

Texaco Producing Inc. P. O. Box 730 Hobbs, New Mexico 88240-2528 II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee Lease Name Well No. Pool Name, Including Formation Lease No. COOPER JAL UNIT JALMAT TANSILL YATES SEVEN RIVER FEE 141560 231 1650 Feet From The NORTH Line and 330 Unit Letter Feet From The EAST Section 25 245 Range 36E Township LEA , NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS e of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) or Condensate X**Shell Pipeline Corporation** P. O. Box 2648 Houston, Texas 77252 Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company P. O. Box 1492 El Paso, Texas 79978 If well produces oil or liquids, Twp. Rge. 24S | 36E Unit Soc. is gas actually connected? When? give location of tanks. J j 24 YES If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well New Well Workover Deepea Plug Back Same Res'v Diff Res'v Oil Well Designate Type of Completion - (X) Date Spudded Total Depth Date Compi. Ready to Prod. Elevations (DF, RKB, RT, GR, etc.) Top Oil/Gas Pay Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Casing Pressure Choke Size Tubing Pressure Actual Prod. During Test Oil - Bbls Water - Bbls Gas- MCF **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above JUN 0 3 1991 is true and complete to the best of my knowledge and belief. Date Approved \_ CONSIMAL CO. Signature

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

K. M. Miller

April 25, 1991

Printed Name

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title\_

District Courts And

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Div. Opers. Engr.

Title

915-688-4834 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.



