

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-76

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name <u>Cooper Jal Unit</u>
2. Name of Operator <u>Texaco Producing Inc.</u>	8. Farm or Lease Name
3. Address of Operator <u>P.O. Box 728 Hobbs, NM 88240</u>	9. Well No. <u>231</u>
4. Location of Well UNIT LETTER <u>H</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>25</u> TOWNSHIP <u>24S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or Wildcat <u>Jalmat T-Y-SR</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3205' DF</u>	12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☐

Repair Csg Leak

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/22/88 Pulled production equipment. Set 5 1/2" CIBP at 1100'. Perfd 2 squeeze holes at 215' & 194'. Still couldn't circulate out bradenhead.

2/23/88 Spotted 25 sx. Class C cement from 285' to surface. Sgzd. 7sx. into form. @ 200psi max.

2/24/88 Drilled out cement from 50' to 285'. Tstd. squeeze to 200 psi. Fell to Ops in 14 min.

2/25/88 Spotted 50 sx. Class C cmt. @ 285' to surface. Sgzd 4sx. into form. @ 500psi max.

2/29-3/1/88 Drilled out cement from 35' to 285'. Tstd. 5 1/2" casing 0'-1100' to 210 psi. Leaked off 35 psi in 30 mins. Chart attached. Recieved NMOC verbal approval to procede with planned work. Drilled out CIBP @ 1100' and fill from 3162' to 3192'.

3/2/88 Acidized the openhole 3002'-3192' w/ 4500 gals. 15% NEFE & 1000# rock salt block.

3/3-4/88 Fraced 3002'-3192' w/ 32,000 gals. 40# x-linked water and 62,500 lb. 12/20 sand in 2 equal stages. Cleaned out to TD @ 3192'.

3/7/88 Reran production equipment and put on pump to test.

3/15/88 24 Hr. Potential Test: 42 BOPD 106 BWPD 905 GOR Pumping

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED K. Johnson TITLE AREA SUPERINTENDENT DATE MAR 16 1988

ORIGINAL SIGNED BY PERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY [Signature] TITLE [Signature] DATE MAR 21 1988

CONDITIONS OF APPROVAL, IF ANY:



MAR 18 1988

OCD
HOBBS OFFICE