O CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before in initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certification Coupliance and Authorization to Transport Oil) will not be approved until Form 104 filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Ł	idlend,	Texas				April 9,	, 1951		
		Pla	ce	1-11		Da	ate		
WE ARE H	EREBY RE	QUESTING	AN ALLOW	ABLE FOR A	WELL KNOWN AS	S:			
Culber	s month	Irwin.	Ino.	Ven Send	t		4		
	Company	or Operat	A.F.	Lease	Well No.	in	1/4_	1/4	
	Company	o. operat		2000	analis-Lat	212			
section_	25	T. 243	R. 36	N.M.P.N	ang lis- Hot 4	Pool	LOG	County	
	,	,							
Please i	ndicate :	location:	Flevat	ion 3277 Car	Spudded_	3/20/51	mml a tad	/4/51	
					_		•		
			Total)epth	2 P.	• B •			
			Ton Of	/Cnc Dnv	3025 m	on Maton D	. **		
			Initia	l/yas ra <u>y</u> Droduction	3025 To	op water Pa	, 66	/BOPD OR CU. ET	
		0	1112020	AA	. roser ramp.	FIOV		GAS PER DAY	
	•				.s. Oil in 🧵				
					ltot gauge,		eter run):	gn u ge	
			Size of	choke in i	nches	10/64			
			Tuhing	(Size) 2	3/6	6	33.30	lioet	
<u> </u>				(02E07	350		800	rect	
								· · · · · · · · · · · · · · · · · · ·	
			Gas/011	. Ratio		Gravi	.ty		
					Casing Per	rforations:			
Unit le	tter:	i de						·	
V			Acid Re	cord:		Show of	0il.Gas	and water	
Casing &	Cementir	a Becord		Cale	to	0/302	5-3040		
Casing & Cementing Record				Gals	to	- S/309	s/ <u>3095-3040</u> s/ <u>3095-3110</u>		
Size	Feet	Sax			to				
6 5/8	222	100		g Record.					
7,7		300			to	S/			
54	3002	400			to	S/			
-					to	_ s/			
				4.00		S/			
	 		Natural	Production	Test:	Pumni	րջ 66	Flowing	
<u> </u>	<u> </u>		Test a	ter acid or	shot:	Pumpi	ng	Flowing	
ור מפמום	ndicata k	alow Form	netion To	ne (in confo	rmance with	accaments.	al coette	n of otato)	
LCase II	ilateate t	erow roll	nation It	ps(In conto	ormance with	geographic	ar sectio	n or state);	
	\$	Southeaste	ern New M	[exico		Northwes	tern New	Mexico	
T. Anhy_	109 0		m Dor			m Ot = 11 =			
T. Salt_	1290			urian		T. Ojo Ala			
B. Salt $_{\perp}$	4444					T. Kirtlan			
I. Yates				npson		T. Picture			
				•					
						T. Menefee			
G. Grayburg				T. Gr. Wash T. Point Lookout					
r. Glori	eta					T. Dakota			
T. Drink	ard		т			T. Morriso			
						T. Penn			
=						T			
T. Penn			Т.			T			

T. Miss_

Date first oil run to tan	ks or gas to pipe line: 4/1/51
Pipe line taking oil or g	as: <u>Texas-New Texico</u>
Remarks:	
*	大型性質 (変元 全) (関係) (1条の) 22. (を 4.) を含ま (1分数数を)
	Company or Operator
	11/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1
	By: Signature
	Position: Pregident
Send communications regar	ding well to:
	Name: Calberteon & Trwin, Inc.
	Address: Box 1071, Micland, Texas
	H - 10,1951
	• /
-	ERVATION COMMISSION
By: 5104	yarbraugh
Title:	Oil & Gas Inspector
J	