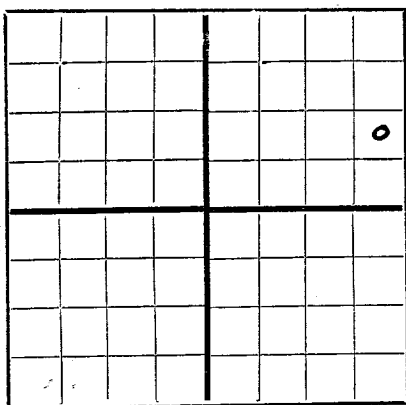


N

AREA 640 ACRES
LOCATE WELL CORRECTLY
Culbertson & Irwin, Inc.NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

#231

09652

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Box 1071, Midland, Texas

Well No. **3** in **SE 1/4 NE 1/4** of Sec. **25**, T. **24S**
Lease **36E** **Langlie-Mattix** Lea
R. **1650**, N. M. P. M., **330** Field, **Section 25** County.
Well is **1650** feet south of the North line and **330** feet west of the East line of.
If State land the oil and gas lease is No. **May Woolworth** Assignment No. **San Angelo, Texas**
If patented land the owner is **May Woolworth** Address.
If Government land the permittee is **May Woolworth** Address.
The Lessee is **3/20** **51** Address **4/4** **51**
Drilling commenced **3/20** **51** Drilling was completed **4/4** **51**
Name of drilling contractor **Haynes & V-T Drilling Co.** Address **Odessa, Texas**
Elevation above sea level at top of casing **3277** feet.
The information given is to be kept confidential until **Not confidential** 19.

OIL SANDS OR ZONES

No. 1, from **3025** to **3040** No. 4, from **3095** to **3110**
No. 2, from **3095** to **3110** No. 5, from **3095** to **3110**
No. 3, from **3095** to **3110** No. 6, from **3095** to **3110**

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **3025** to **3040** feet.
No. 2, from **3095** to **3110** feet.
No. 3, from **3095** to **3110** feet.
No. 4, from **3095** to **3110** feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8 5/8	28	8	New	222	T.P.				Surface
5 1/2	14	8	New	3002	Halliburton-Float				Oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8 5/8	222	100	Halliburton		
6 1/2	5 1/2	3002	400*	Halliburton		
				*200 sack around shoe;		
				200 sack thru 2-stage tool @ 1122.		

PLUGS AND ADAPTERS

Heaving plug—Material **200 sack thru 2-stage tool @ 1122.** Length **200 sack thru 2-stage tool @ 1122.** Depth Set **200 sack thru 2-stage tool @ 1122.**
Adapters — Material **200 sack thru 2-stage tool @ 1122.** Size **200 sack thru 2-stage tool @ 1122.**

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment **200 sack thru 2-stage tool @ 1122.**
200 sack thru 2-stage tool @ 1122.
200 sack thru 2-stage tool @ 1122.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **0** feet to **T.D.** feet, and from **0** feet to **0** feet.
Cable tools were used from **0** feet to **0** feet, and from **0** feet to **0** feet.

PRODUCTION

Put to producing **4/5**, 19 **51**.
The production of the first 24 hours was **66** barrels of fluid of which **100** % was oil; **0** % emulsion; **0** % water; and **0** % sediment. Gravity, Be. **37**.
If gas well, cu. ft. per 24 hours **0**. Gallons gasoline per 1,000 cu. ft. of gas **0**.
Rock pressure, lbs. per sq. in. **0**.

CONTRACTOR'S

EMPLOYEES

L. F. Bernick, Driller **B. D. Woolburton**, Driller
D. W. Blackledge, Driller **B. D. Woolburton**, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **9th**day of **April**, 19 **51****Dorothy Franklin**
Notary PublicMy Commission expires **June 1, 1951**Midland, Texas **4/9/51** DateName **W. D. Woolburton**Position **President**Representing **Culbertson & Irwin, Inc.**Address **Box 1071, Midland, Texas**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	170	170	Sand, gravel & shale
170	250	80	Red shale
250	750	500	Red & gray shale
750	1090	340	Red rock
1090	1290	200	Anhydrite
1290	1490	200	Salt
1490	1900	410	Salt & anhydrite
1900	2200	300	Salt
2200	2400	200	Salt & anhydrite
2400	2550	150	Salt
2550	2570	20	Anhydrite
2570	2810	240	Salt
2810	2840	30	Anhydrite
2840	2965	125	Brown lime & anhydrite
2965	3025	60	Sand, lime & anhydrite
3025	3040	15	Sand
3040	3095	55	Lime & sand
3095	3110	15	Sand
3110	3175	65	Lime
3175	3192	17	Sand & lime

T.D. 3192