

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30 025 09656- 9653
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Cooper Jal Unit
8. Well No. 241
9. Pool name or Wildcat Jalmat Tansill Yates 7 Rvs
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3288' KB

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Injection Well	
2. Name of Operator Texaco Exploration and Production Inc.	
3. Address of Operator P. O. Box 730 Hobbs, NM 88240	
4. Well Location Unit Letter G : 1650 Feet From The N Line and 1650 Feet From The E Line Section 25 Township 24S Range 36E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3288' KB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

06-28-93 - 07-07-93

- 1) Ran 2 3/8" injection tubing w/4 1/2" packer set @ 2930'
 - 2) Test annulus to 500#, did not hold.
 - 3) Pulled injection equipment, set CIBP @ 2930' cap w/1sx cmt, ran workstring w/packer.
 - 4) Test various intervals, confirm hole @ 769' w/casing inspection log.
 - 5) Halliburton squeezed hole w/40 sacks micro matrix cement.
 - 6) Wait on cement 93 hrs.
 - 7) Drill cement 469'- 808', test casing, held OK.
 - 8) Clean out to 3312' (PBTD).
 - 9) Ran cement lined injection tubing, set packer @ 2938', test casing 300# 30 min, held OK.
(Chart attached, copy on reverse side)
- 07-23-93: Inject 118 BWPD @ 680#
(Prior rate: 0 BWPD @ 700#)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L.W. Johnson TITLE Engr Asst DATE 09-08-93
TYPE OR PRINT NAME L.W. Johnson TELEPHONE NO. 505-393-7191

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SEP 09 1993

TWC, B

