

DUPLICATE

CONSERVATION COMMISSION  
Santa Fe, New Mexico

RECEIVED

AUG 6 - 1951

OIL CONSERVATION COMMISSION  
HOBBS OFFICE

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Midland, Texas  
Place

August 4, 1951  
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Culbertson & Irwin, Inc.

Van Zandt

Well No. 4 in 1/4 NE 1/4

Company or Operator

Lease

Langlie-Lattix

section 25, T. 24S, R. 36E, N.M.P.M. Pool Lea County

Please indicate location: Elevation 3288-gf Spudded 7/1/51 Completed 8/1/51

		0	

Total Depth 3580 P.B.

Top Oil/Gas Pay 3005 Top Water Pay

Initial Production Test: Pump Flow 66 (BOPD OR CU. FT. GAS PER DAY)

Based on 22 Bbls. Oil in 8 Hrs. Mins.

Method of Test (Pitot, gauge, prover, meter run):

Size of choke in inches 24/64

Tubing (Size) 2 3/8 @ 3550 Feet

Pressures: Tubing 325 Casing 500

Gas/Oil Ratio 15,000 to 1 Gravity 37

Casing Perforations:

Unit letter: "S"

Casing & Cementing Record

Size	Feet	Sax
8 5/8	236	100
5 1/2	3003	400*
*200 sax around shoe;		
200 sax thru 2-stage		
@ 1132		

Acid Record:

Gals to  
Gals to  
Gals to

Shooting Record.

Qts to  
Qts to  
Qts to

Show of Oil, Gas and water

S/Oil 3005-3025

S/" 3040-3050

S/" 3070-3080

S/" 3115-3125

S/" 3155-3175

S/

S/

S/

Natural Production Test: Pumping X Flowing

Test after acid or shot: Pumping Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

T. Anhy 1090  
T. Salt 1220  
B. Salt 2800  
T. Yates 2965  
T. 7 Rivers 3180  
T. Queen  
T. Grayburg  
T. San Andres  
T. Glorieta  
T. Drinkard  
T. Tubbs  
T. Abo  
T. Penn  
T. Miss

Northwestern New Mexico

T. Devonian  
T. Silurian  
T. Montoya  
T. Simpson  
T. McKee  
T. Ellenburger  
T. Gr. Wash  
T. Granite  
T.  
T.  
T.  
T.  
T.  
T.  
T.  
T. Ojo Alamo  
T. Kirtland-Fruitland  
T. Farmington  
T. Pictured Cliffs  
T. Cliff House  
T. Menefee  
T. Point Lookout  
T. Mancos  
T. Dakota  
T. Morrison  
T. Penn  
T.  
T.  
T.

Date first oil run to tanks or gas to pipe line: August 2, 1951

Pipe line taking oil or gas: Texas-New Mexico

Remarks: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

CULBERTSON & LEWIN, INC.

Company or Operator

By: \_\_\_\_\_

Signature

Position: \_\_\_\_\_

President

Send communications regarding well to:

Name: Culbertson & Lewin, Inc.

Address: Box 1071, Midland, Texas

APPROVED Aug - 6 .1951

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

Title: \_\_\_\_\_

Oil & Gas Inspector