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U.S. G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

REQUEST FOR ALLOWABLE
AND

SEP AUTHORIZATION AND TRANSPORT OIL AND NATURAL GAS

AUG 23 11 15 AM '69

Operator
Astec Gas Systems Inc.
Address
1806 West Wall, Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well Change in Transporter of:
Recompletion Oil Dry Gas
Change in Ownership Casinghead Gas Condensate
Other (Please explain)
Chg. of Op. Name
John M. Harrison

If change of ownership give name and address of previous owner
Humble Oil and Refining Co., P.O. Box 2347, Hobbs, New Mexico

DESCRIPTION OF WELL AND LEASE
Lease Name Harrison Well No. 1 Pool Name, including Formation Jalmat Kind of Lease
State, Federal or Prop.
Location
Unit Letter M 660 Feet From The South Line and 660 Feet From The West
Line of Section 25, Township 24-5 Range 36-E, NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil or Condensate
The Permean Corp Address (Give address to which approved copy of this form is to be sent)
Box 3119 Midland, Texas
Name of Authorized Transporter of Casinghead Gas or Dry Gas
El Paso Natural Gas Co. Address (Give address to which approved copy of this form is to be sent)
Box 1384, Jal, New Mexico
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
Pool Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations Depth Casing Shoe
HOLE SIZE DEPTH SET SACKS CEMENT
ILLEGIBLE

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jane H. Pratt
Vice President
Sept 26, 1969

OIL CONSERVATION COMMISSION
APPROVED OCT 6 1969, 19
BY John W. Runyan
Geologist
TITLE

This form is to be filed in compliance with rule 1104.