Submit 5 Copies Appropriate District Office	State Energy, Minerale ar	e of New Mexico Id Natural Resources Department	Form C-104
DISTRICT I P.O. Box 1980, Hobbs, NM 88240		-	Revised 1-1-89 See Instructions
DISTRICT II P.O. Drawer DD, Anezia, NM 88210) P.	RVATION DIVISION O. Box 2088	at Bottom of Page
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 874	Santa Fe, Ne	ew Mexico 87504-2088	
I.	REQUEST FOR ALLO	WABLE AND AUTHORIZAT	ION
Operator	TO TRANSPOR	T OIL AND NATURAL GAS	
Lewis B. Bur	leson, Inc.		Well API No.
Address P. O. Box 2.4	7.0		30-025-09655
P. O. BOX 24 Reason(s) for Filing (Check proper bo	<u>/y</u> Midla	ind, Texas 79702	
New Well	Change in Transporter o	Other (Please explain)	·
Change in Operator	Oil 🛛 Dry Gai	Last previous	C-104 erroneously
f change of operator since any	Casinghead Gas 🗌 Condensate	<u>Co. as-Transp</u>	hardson Carbon & Gaso
ad address of previous operator			
I. DESCRIPTION OF WEL			
Harrison	Well No. Pool Name, I	Including Formation	Kind of Lease Lease No.
Location	laan	C HTHY SKONG	State, Federal or Fee
Unit Letter	- : Feet From Th	se DULH Line and 480	Feet From The West
Section XD Town	ship 245 Range 3	BLOE, NMPM, LP	
I. DESIGNATION OF TRA	INSPORTER OF OIL AND NA		County
	Or Condensate	Address (Give address to which	
Yermian lame of Authorized Transporter of Cas			moved copy of this form is to be sent)
<u>El Paso Natural G</u>	anghead Gas or Dry Gas	Address (Give address to which app	roved copy of this form is to be sent)
well produces oil or liquids, ve location of tanks.		<u>P.U. BOX 1492 E</u>	Paso, Texas 79978
	IN 12513/12		When ?
V. COMPLETION DATA	at from any other lease or pool, give comm	ningling order sumber:	
Designate Type of Completion	Oil Well Gas We	II New Well Workover Deer	
ate Spudded		I I I I I I I I	en Plug Back Same Res'v Diff Res'v
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	
riorations			Tubing Depth
			Depth Casing Shoe
HOLE SIZE	TUBING, CASING AN	D CEMENTING RECORD	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUES	ST FOR ALLOWABLE		
e First New Oil Run To Tank	ecovery of total volume of load oil and m	usi be equal to or exceed top allowable for Producing Method (Flow	this depth or he for full 24 hours
	Date of 162	Producing Method (Flow, purp, gas li	ft, elc.)
gth of Test	Tubing Pressure	Casing Pressure	
ual Prod. During Test			. Choke Size
	Oil - Bbls.	Water - Bbis.	Gas- MCF
S WELL	<u> </u>		
ul Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	
ng Method (pilot, back pr.)		Source Minich	Gravity of Condensate
	Tubing Pressure (Shui-in)	Casing Pressure (Shut-in)	Choke Size
OPER ATOR COR	ATE OF COMPLIANCE		
OFERATOR CERTIFICA	ivision have been complied mit		ATION DIVISION
ivision have been complied with	at the left		UNISION DIVISION
Vision have been complied with	at the information given above owledge and belief.		ALLO & A 4000
ivision have been complied with and the true and complete to the best of my fr	owledge and belief.	Date Approved	AUG 2 0 1990
ivision have been complied with and the true and complete to the best of my for gnature	wiedge and belief.	Date Approved	
ivision have been complied with and the true and complete to the best of my for mature aron Beaver	owledge and belief.		
vision have been complied with and tregular true and complete to the best of my for aron Beaver p need Name	wiedge and belief.	Date Approved	

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance 2) All sections of this form must be filled out for allowable on new and recompleted wells.

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Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.

AUG 2 0 1990 OCH MOBBL --FICE

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