

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-1  
Effective 1-1-65

I. Operator  
Lewis B. Burleson, Inc.  
Address  
Box 2479, Midland, Texas 79702  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
If change of ownership give name and address of previous owner Burleson & Huff, Box 2479, Midland, Texas 79702

II. DESCRIPTION OF WELL AND LEASE  
Lease Name Harrison Well No. 3 Pool Name, Including Formation Langlie Mattix Kind of Lease State, Federal or Fee fee Lease No.  
Location  
Unit Letter K 1980 Feet From The south Line and 1980 Feet From The west  
Line of Section 25 Township 24-S Range 36E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☒ or Condensate ☐  
The Permian Corporation Permian (En. 9 / 1 / 87) Address (Give address to which approved copy of this form is to be sent)  
Box 1183, Houston, TX 77001  
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐  
El Paso Natural Gas Co. Address (Give address to which approved copy of this form is to be sent)  
Box 1492, El Paso, Texas 79978  
If well produces oil or liquids, give location of tanks. Unit N Sec. 25 Twp. 24 Rge. 36 Is gas actually connected? yes When

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA  
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.  
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.  
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth  
Perforations Depth Casing Shoe  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  
Length of Test Tubing Pressure Casing Pressure Choke Size  
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF

GAS WELL  
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  
Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
J. B. Burleson (Signature)  
President (Title)  
January 1979 (Date)  
OIL CONSERVATION COMMISSION  
APPROVED APR 2 1979, 19  
BY John Runyan Orig. Signed by  
Geologist  
TITLE  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Supersedes Form C-104 must be filed for each well to multiple

FOR INFO (13) 11/11/79

RECEIVED

MAR 28 1979

W. CONSERVATION COMMISSION  
HARRISBURG, PA.