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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-88

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION	
NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/>	PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>

7. Unit Agreement Name
8. Farm or Lease Name
Harrison

2. Name of Operator
Burleson & Huff
3. Address of Operator
Box 2479, Midland, Texas 79702
4. Location of Well

9. Well No.
3
10. Field and Pool, or Wildcat
Langlie-Mattix

UNIT LETTER <u>K</u>	LOCATED <u>1980</u>	FEET FROM THE <u>south</u>	LINE AND <u>1980</u>	FEET FROM
THE <u>west</u>	LINE OF SEC. <u>25</u>	TWP. <u>24-S</u>	RGE. <u>36-E</u>	NMPM

12. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
6-13-78	7-10-78	10-16-78	3300 GR	3300
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
3595	3594		→	X

24. Producing interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
3397 to 3554 - Queen	no

26. Type Electric and Other Logs Run	27. Was Well Cored
Gamma-ray Neutron	no

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	20	296	11	150 sx - circulated	
5-1/2	14	2941	7-7/8	750 sx - above base of salt	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4	2735	3594	35		2-1/2	2725	-

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3397-3554	2000 gal acid
	" "	20,000 gelled water & 24,000# sand

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
10-12-78		flowing				S. I.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10-16-78	6	20/64	→	21	39	2	1857
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
50#	360	→	84	156	8	35°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
to El Paso	J. Burress

35. List of Attachments
OWDD, Gamma-Ray Neutron Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Co-Owner</u>	DATE <u>10-16-78</u>
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