	rn				-
DISTRIBUTION		NEW MEXICO OIL	CONSERVATION COM	N N	Form C -104
FILE		REQUEST	FOR ALLOWABLE	-	Superveder Old C-104 and C-110 Elloctive 1-1-65
U.S.G.S.		AUTHORIZATION TO TR	AND	-	
LAND OFFICE				-	v
TRANSPORTER		•			
OPERATOR	GAS	-			
PRORATION OFFIC	E]			
Doyle Hartn	lan				
Post Office	Boy 1042	6 Midland, Texas 7970	10		
Reason(s) for filing (C			Other (Pleas	e explainj	
New Well		Change in Transporter of: Oil X Dry G			
Recompletion Change in Ownership]	···· ··· ··· ··· ··· ··· ··· ··· ··· ·			
If change of ownershi			1	·····	
and address of previo		Sun Exploration & Produ	ction Co., P.O.	Box 1861, N	1idland, TX 79702
DESCRIPTION OF	WELL AND	LEASE	Formation	Kind of Lease	· · · · · · · · · · · · · · · · · · ·
Van Zandt		1 Langlie-Mattix		State, Federal cr	Fee Fee
Location			·		
Unit LetterI	; 19	80 Feat From The South Li	ne and <u>660</u>	Feel From The	East
Line of Section	25 том	mship 24S Range	36E , NMPN	, Lea	County
			SCURLOCK PE	RMIAN CORP EFF	9-1-91
DESIGNATION OF Name of Authorized Tra		ER OF OIL AND NATURAL GA	45		copy of this form is to be sent)
The Permian		Permian (Eff. 9 / 1 /87)	P. O. Box 1183	B Houston,	TX 77001
Name of Authorized Tra		inghead Gas 🛐 or Dry Gas 📑	Address (Give address to which approved copy of this form is to be sent)		
El Paso Nat	<u>.</u>	Unit Sec. Twp. Rge.	North A at Wadley 79705 Two Petroleum Center, Suite 200, Midland, TX Is gas actually connected? When		
If well produces oil or l give location of tanks.	iquids,	I 25 24 36		• •	
-		h that from any other lease or pool,	give commingling orde	number:	
COMPLETION DAT		Oil Well Gas Well	New Well Workover	Deepen P	lug Back Same Hes'v. Diff. Res'v.
Designate Type	of Completio		4		· · · · · · · · · · · · · · · · · · ·
Date Spudded		Date Compl. Ready to Prod.	Total Depth	P	.B.T.D.
Elevations (DF, RKB, R	T, GR, etc.j	Name of Producing Formation	Top Oil/Gas Pay	Т	ubing Depth
		· · · · · · · · · · · · · · · · · · ·			epth Casing Shoe
Perforations					eptil cushig shoe
		TUBING, CASING, ANI	CEMENTING RECOR	ס	
HOLE SI	!Е	CASING & TUBING SIZE	DEPTH SI	ET	SACKS CEMENT
				İ	
TEST DATA AND R OIL WELL	EQUEST FO		fter recovery of total volu- pth or be for full 24 hours		must be equal to or exceed top allow-
Date First New Oil Run	To Tanks	Date of Test	Freducing Mothed (Flow	, pump, gas lift, el	(c.)
Length of Test		Tubing Pressure	Casing Pressure	Ci	noke Size
Actual Prod. During Ton		Oil-Bbls.	Water-Bbis,	G	ne - MCF
Actual From Doining For					
			•		
GAS WELL Actual Fred. Test-MCF	<u>70</u>	Length of Test	Bbls. Condensate/MMCE	Gr	avity of Condensate
•					
Teating kirthod (pitot, b	ack pr.)	Tubing Prossure (Shuu-iu)	Casing Pressure (Shut-	·in) Ch	noke Size
CERTIFICATE OF	COMPLIANC	E	OIL C	ONSERVATIO	
		-		UN 1 2 198	34 18
hereby cortify that the commission have been	o rules and re a complied wi	gulations of the Oil Conservation th and that the information given	Eddie W. Seay		
		best of my knowledge and belief.	BY	il & Gas In	
			TITLE		
					liance with RULE 1104.
<u>pjichelle</u> <u>konture</u>			If this is a requ	est for allowable	for a newly dilled or deepened
(Slenature) Administrative Assistant			well, this form must be accompented by a tabelation of the deviation tests taken on the well in accordance with NULL 111.		
Administrative Assistant (Tiule)			All sections of this form must be filled out completely for allow- eble on new and recompleted viells.		
June 6, 198			Fift out only 5	nctions I. D. HI	, and VI for changes of overs.
	(Dute	,, , , , , , , , , , , , , , , , , , , ,	well name or number,	or transporter, of	other such thanks of condition,

RECTIVED.

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JUN 8 1984 O.C.D. HOBBS OFFICE