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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-101
Supersedes Old C-101 and C-1
Effective 1-1-65

Operator
Texas Pacific Oil Company, Inc.
Address
P. O. Box 4067, Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☐ Change In Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change In Ownership ☐ Casinthead Gas ☐ Condensate ☐
Other (Please explain)
Returned zone to production, gas used on lease.

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE
Lease Name
Van Zandt
Well No. Pool Name, Including Formation
1 Langlie-Mattix
Kind of Lease
State, Federal or Fee Fee
Location
Unit Letter I : 1980 Feet From The south Line and 660 Feet From The east
Line of Section 25 Township 24-S Range 36-E, NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
The Permian Corporation
Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1183, Houston, Texas 77001
Name of Authorized Transporter of Casinthead Gas ☒ or Dry Gas ☐
None
Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.
Unit 1 Sec. 25 Twp. 24 Rge. 36
Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA
Designate Type of Completion - (X)
Oil Well Gas Well New Well Workover Deepen Plug Back Force Rest. (P.H. H)
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
12-29-77 3525'
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
3279' GR Langlie Mattix 3315' 3488'
Perforations
Open Hole 3315'-3525'
Depth Casing Shoe
3315'

TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
10 3/4" 301' 200 SX.
7" 3315' 300 SX.

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Ran To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
12-28-77 12-29-77 Pumping
Length of Test Tubing Pressure Casing Pressure Choke Size
24
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF
33 32 TSTM

GAS WELL
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MCF Gravity of Condensate
Testing Method (puck, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

CERTIFICATE OF COMPLIANCE
hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
W. J. McClintock
(Signature)
District Operations Superintendent
(Title)
March 3, 1978
(Date)

OIL CONSERVATION COMMISSION
APPROVED APR 3 1978
BY Jerry Sexton
TITLE Dist. I. Supv.
This form is to be filed in compliance with RULE 1102.
If this is a request for allowable for a newly drilled or recompleting well, this form must be accompanied by a tabulation of all reported tests taken on the well in accordance with RULE 111.
All portions of this form must be filled out completely for all applicable oil and gas completed wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.

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MAR 31 1978

OIL CONSERVATION COMM.
HOBBS, N. M.