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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Texas Pacific Oil Company, Inc.

Address of Operator
P. O. Box 4067, Midland, Texas 79701

Location of Well
UNIT LETTER I 1980 FEET FROM THE south LINE AND 660 FEET FROM
THE east LINE, SECTION 25 TOWNSHIP 24-S RANGE 36-E N.M.P.M.

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
Van Zandt

9. Well No.
1

10. Field and Pool, or Wildcat
Langlie Mattix

11. Elevation (Show whether DF, RT, GR, etc.)
GR 3279'

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
PERMANENTLY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
REWORK OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-20-77 To plug off existing producing zone (Jalmat) and reopen previously thru TA Langlie Mattix

9-26-77 POH w/production equipment, set cement retainer at 2851'. Located casing leak between 427'-457'. Sat RBP at 2791'. Cemented w/230 sx. Class "C" w/2% CaCl. SI w/300#. WIH w/6 1/8" bit and drilled cement to 438'. Tested squeeze to 500#, held OK. POH w/RBP. Squeezed perfs 2920'-3020' w/50 sx. Class "C" w/.5% D-59 & 3# salt/sk followed by 100 sx. Class "C" w/2% CaCl. Standing squeeze of 1500#.

9-27-77 Drlg cement to 2970'. Perfs leaking at 2950'-3020'. Resqueezed thru w/50 sx. Class "C" w/5% D-59 & 3# salt/sk. and 50 sx. Class "C" w/ 2% CaCl. SI w/2000# PSI. Drilled cement to 3030', tested csg to 500 psi f/30 mins., held OK. Drilled on CIBP at 3074' & pushed to 3160'. WIH w/overshot and recovered packer and tubing (259'). Left 55' tubing in hole. CO to 3491'. Ran GR log from 3488' to 2000'. GIH w/packer and set at 3030'. Acidized OH 3315'-3488' w/2500 gals. 15% HCl Acid. Reset packer at 2838' and set pumping equipment.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. McClintock TITLE Dist. Operations Supt. DATE 3-3-78

APPROVED BY DATE 7 1978

CONDITIONS OF APPROVAL, IF ANY:

10-21-77 Testing - 5 BO, 16 BW, Gas TSTM thru
 11-15-77 thru
 11-16-77 thru
 11-16-77 Shut In
 12-19-77 thru
 12-20-77 Fraced OH 3315'-3488' 4/20,000 gals. water & 30,000# sand. thru
 12-28-77 Pumping load water.
 12-29-77 Tested 33 BO, 32 BW, Gas TSTM

OIL CONSERVATION COMM.
 W. N. HOBBS
 MAR 6 1978