

NEW MEXICO OIL CONSERVATION COMMISSION

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U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
NM 565

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Texas Pacific Oil Company, Inc.	Van Zandt
3. Address of Operator	9. Well No.
P. O. Box 4067, Midland, Texas 79701	1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>A-1</u> 1980 FEET FROM THE <u>south</u> LINE AND <u>660</u> FEET FROM	Langlie-Mattix
THE <u>east</u> LINE, SECTION <u>25</u> TOWNSHIP <u>24-S</u> RANGE <u>36-E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3279' GR	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

To plug off existing producing Jalmat Gas Zone & reopen previously abandoned Langlie-Mattix Zone.

1. Squeeze off perforations 2920'-3020' by setting cement retainer at 2880' and squeeze w/100 sx. of Class "H" cement to 1000 psig.
2. Drill out retainer and cement to CIBP at 3068'. Test cement squeeze to final squeeze pressure.
3. Recover CIBP, packer and 2 3/8" tubing.
4. Clean out to TD of 3525'.
5. Acidize Langlie Mattix Zone (open hole 3315'-3525') below packer. Set at 3200' w/2000 gals. 15% HCl Acid.
6. Swab to recover load and test. Set pumping equipment.
7. Return Langlie Mattix.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. McClinton TITLE District Operations Supt. DATE 3-21-77

Orig. Signed by Jerry Sexton TITLE Dist 1, Supv. DATE

APPROVED BY  TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 21 1977

OIL CONCENTRATION ON COMMA.  
HOBBS, N. M.