NEW MEXICO OIL CONSERVATION COMMISSION

Form C-122
Revised 12-1-55

MULTI-POINT BACK PRESSURE TEST FOR GAS WELLS

Pool **Jalmat** Formation **Yates** County **Lea**

Initial _____ Annual _____ Special **X** Date of Test **1-14 to 1-18-57**

Company **R. Olsen Oil Company** Lease **Van Zandt** Well No. **1**

Unit **I** Sec. **25** Twp. **24 S** Rge. **36 E** Purchaser **EPNG**

Casing **7"** Wt. **23.0** I.D. _____ Set at **3313** Perf. _____ To _____

Tubing **2"** Wt. **4.7** I.D. _____ Set at **3503** Perf. _____ To _____

Gas Pay: From **2923** To **3020** L **2923** xG **.660** -GL **1929** Bar.Press. **13.2**

Producing Thru: Casing **X** Tubing _____ Type Well **G.O. Dual**
Single-Bradenhead-G. G. or G.O. Dual

Date of Completion: **2-1-49** Packer **3116** Reservoir Temp. _____

OBSERVED DATA

Tested Through ~~(Prover)~~ ~~(Choke)~~ (Meter) Type Taps _____

No.	Flow Data ~~(Prover)~~ (Line) Size	~~(Choke)~~ (Orifice) Size	Press. psig	Diff. h_w	Temp. °F.	Tubing Data Press. psig	Tubing Data Temp. °F.	Casing Data Press. psig	Casing Data Temp. °F.	Duration of Flow Hr.
SI								462		72
1.	4	1.250	342	17.6	87			343		24
2.	4	1.250	301	31.4	91			303		24
3.	4	1.250	280	41.6	86			282		24
4.	4	1.250	237	65.6	89			244		24
5.										

FLOW CALCULATIONS

No.	Coefficient F_{lg} (24-Hour)	$\sqrt{h_w p_f}$	Pressure psia	Flow Temp. Factor F_t	Gravity Factor F_g	Compress. Factor F_{pv}	Rate of Flow Q-MCFPD @ 15.025 psia
1.	9.643	79.13		.9750	.9535	1.031	731
2.	9.643	99.23		.9715	.9535	1.025	909
3.	9.643	110.40		.9759	.9535	1.025	1016
4.	9.643	128.07		.9732	.9535	1.021	1170
5.							

PRESSURE CALCULATIONS

Gas Liquid Hydrocarbon Ratio **Dry** cf/bbl. Specific Gravity Separator Gas **.660**

Gravity of Liquid Hydrocarbons _____ deg. Specific Gravity Flowing Fluid _____

F_c **.740** $(1-e^{-s})$ **.124** P_c **475.2** P_c^2 **225.8**

No.	~~Pw~~ Pt (psia)	P_t^2	F_cQ	$(F_cQ)^2$	$\frac{(F_cQ)^2}{(1-e^{-s})}$	P_w^2	$P_c^2-P_w^2$	~~Pw~~	~~Pw~~
1.	356.2	126.9	.50	.25	.03	126.9	98.9		
2.	316.2	100.0	.70	.49	.06	100.1	125.7		
3.	295.2	87.1	.80	.64	.08	87.2	138.6		
4.	257.2	66.2	.90	.81	.10	66.3	159.5		
5.									

Absolute Potential: **1,575** MCFPD; n **.935**

COMPANY **R. Olsen Oil Company**

ADDRESS **2805 Liberty Bank Building, Oklahoma City, Oklahoma**

AGENT and TITLE **Philip Randolph, Vice President**

WITNESSED _____

COMPANY _____

REMARKS

INSTRUCTIONS

This form is to be used for reporting multi-point back pressure tests on gas wells in the State, except those on which special orders are applicable. Three copies of this form and the back pressure curve shall be filed with the Commission at Box 871, Santa Fe.

The log log paper used for plotting the back pressure curve shall be of at least three inch cycles.

NOMENCLATURE

Q = Actual rate of flow at end of flow period at W. H. working pressure (P_w). MCF/da. @ 15.025 psia and 60° F.

P_c = 72 hour wellhead shut-in casing (or tubing) pressure whichever is greater. psia

P_w = Static wellhead working pressure as determined at the end of flow period. (Casing if flowing thru tubing, tubing if flowing thru casing.) psia

P_t = Flowing wellhead pressure (tubing if flowing through tubing, casing if flowing through casing.) psia

P_f = Meter pressure, psia.

h_w = Differential meter pressure, inches water.

F_g = Gravity correction factor.

F_t = Flowing temperature correction factor.

F_{pv} = Supercompressability factor.

n = Slope of back pressure curve.

Note: If P_w cannot be taken because of manner of completion or condition of well, then P_w must be calculated by adding the pressure drop due to friction within the flow string to P_t.