

GAS-OIL RATIO TESTS

Operator TELLACO PRODUCING INC.		Pool LANGLIE MATTIX 7-RIVERS QUEENS AND JALMAT YATES 7-RIVERS		County LEA									
Address P.O. BOX 728 HOBBS N M 88240		TYPE OF TEST - (X)		Completion ☐ Scheduled ☐ Special ☒									
LEASE NAME	WELL NO.	LOCATION		DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT/EBL	
		U	T						WATER BBL'S.	GRAV. OIL	OIL BBL'S.		GAS M.C.F.
COOPER JAL UNIT LANGLIE MATTIX JALMAT	138	C 25	24S	36E	10-6-85	P	10	24	102	37.5	68	38	559
	OIL 188							24	18	37.5	12	7	101
	828							8	84	37.5	56	31	458
DHC - ADMINISTRATIVE ORDER NO. DHC- R-5590													

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Well original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

R. Frank [Signature]
DISTRICT OPER. MGR.

10-10-85

RECEIVED
DEC 1 - 1986
G. P. F.
HOBBS OFFICE