

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name Cooper Jal Unit
2. Name of Operator TEXACO Producing Inc.		8. Farm or Lease Name
3. Address of Operator P.O. Box 728, Hobbs, N.M. 88240		9. Well No. 138
4. Location of Well UNIT LETTER C 840 FEET FROM THE North LINE AND 1650 FEET FROM West 25 ²⁵ TOWNSHIP 24S RANGE 36E N.M.P.M. THE LINE SECTION TOWNSHIP RANGE N.M.P.M.		10. Field and Pool, or Wildcat Langlie Mattix 7-Rivers Queen & Jalmat Yates 7-Riv.
15. Elevation (Show whether DF, RT, GR, etc.) 3310 KB		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up. Pull rods and pump. Install BOP, pull tbq.
2. Drill 90' of formation to 3635'. Spot w/150 gal. 15% acid across new hole.
3. Run log from 2900-3635'.
4. Set pkr.
5. Acidize OH from 3450-3635' w/2000 gal. 15% w/500# RS in 2 stages.
6. Gell water frac OH 3450-3635' w/29000 gal. of 40# crosslink gelled water in 2 stages. Flush to TD w/gelled water.
7. POH w/pkr.
8. Run production equipment. Test and return to production.
9. Establish a current (within 30 days) 24-hour productivity test.
10. Rig up. Pull rods and pump. Install BOP. Pull tbq.
11. Perf. Jalmat pay based on recent log.
12. Set RBP at 3300'. Dump 10 ft of sand on top and set pkr. at 2970±.
13. Acidize perfs w/1000 gal. 15% acid using ball sealers.
14. Gell water, frac perfs w/29000 gal. of 40# crosslink gelled water in 2 stages. Flush perfs w/gelled water.
15. TOH w/RBP and pkr.
16. Run production equipment. Test and place on production.
17. Test and submit to NMOC for commingling authority as per test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. B. Loh TITLE Dist. Oor. Mgr. DATE 6/6/85

APPROVED BY ORIGINAL SIGNED BY EDDIE SEAY TITLE OIL & GAS INSPECTOR DATE JUN 24 1985
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 11 1985

O.C.B.
HOBBS OFFICE