

DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104	
SANTA FE		REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-111	
FILE		AND		Effective 1-1-65	
U.S.G.S.		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE		5 - NMOC - Hobbs			
TRANSPORTER		1 - File			
OIL		1 - Midland			
GAS					
OPERATOR					
PRODUCTION OFFICE					
Operator					
GETTY OIL COMPANY					
Address					
P.O. BOX 730, Hobbs, NM 88240					
Reason(s) for filing (Check proper box)				Other (Please explain)	
New Well ☐				Change in Transporter of:	
Recompletion ☐				Oil ☐ Dry Gas ☐	
Change in Ownership ☒				Casinghead Gas ☐ Condensate ☐	
If change of ownership give name and address of previous owner				Getty Reserve Oil, Inc., 312 HBF Bldg., Midland, TX 79701	
				This change effective 8/1/80	
DESCRIPTION OF WELL AND LEASE					
Lease Name		Well No.		Pool Name, Including Formation	
Cooper Jal Unit		138		Langlie Mattix	
Location		Kind of Lease		Lease No.	
Unit Letter C : 840 Feet From The North Line and 1650 Feet From The West		State, Federal or Fee		Fee	
Line of Section 25		Township 24-S		Range 36-E, NMPL, Lea County	
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil ☒ or Condensate ☐		Address (Give address to which approved copy of this form is to be sent)			
Shell Pipe Line Company		Box 2648, Houston, TX 77001			
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐		Address (Give address to which approved copy of this form is to be sent)			
El Paso Natural Gas Company		Box 1492, El Paso, TX 79978			
If well produces oil or liquids, give location of tanks.		Unit		Sec.	
J		24		24-S 36-E	
Is gas actually connected?		When		Yes Unknown	
If this production is commingled with that from any other lease or pool, give commingling order number:		R-663			
COMPLETION DATA					
Designate Type of Completion - (X)		Oil Well		Gas Well	
Date Spudded		Date Compl. Ready to Prod.		Total Depth	
Elevations (DF, RKB, RT, CR, etc.)		Name of Producing Formation		Tubing Depth	
Perforations		Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD					
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET	
SACKS CEMENT					
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
Date First New Oil Run To Tanks		Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
Length of Test		Tubing Pressure		Casing Pressure	
Actual Prod. During Test		Oil - Bbls.		Water - Bbls.	
				Gas - MCF	
GAS WELL					
Actual Prod. Test-MCF/D		Length of Test		Bbls. Condensate/MCF	
Gravity of Condensate		Testing Method (flow, back pr.)		Tubing Pressure (shut-in)	
				Casing Pressure (shut-in)	
				Choke Size	
CERTIFICATE OF COMPLIANCE					
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					
OIL CONSERVATION COMMISSION					
APPROVED _____, 19__					
BY _____ Orig. Signed by					
John Runyan					
Geologist					
TITLE _____					
This form is to be filed in compliance with RULE 1104.					
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
All portions of this form must be filled out completely for allowable on new and recompleted wells.					
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.					
AREA SUPERINTENDENT					
September 22, 1980					
(Date)					