

DUPLICATE

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Odessa, Texas
(Place)

July 19, 1960
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Haynes & V. T. Drilling Co. (Company or Operator) Harrison (Lease), Well No. 5, in NE $\frac{1}{4}$ NW $\frac{1}{4}$,
0 Unit Letter, Sec. 25, T. 24, R. 36, NMPM, Langlie Mattix Pool

Leon

County. Date Spudded.

Date Drilling Completed

Please indicate location:

Elevation _____ Total Depth 3536 PBD No PB

Top Oil/Gas Pay _____ Name of Prod. Form. Seven Rivers

PRODUCING INTERVAL -

Perforations _____

Open Hole _____ Depth _____ Casing Shoe _____ Depth _____ Tubing _____

OIL WELL TEST -

Natural Prod. Test: 10 bbls. oil, No bbls water in 24 hrs, No min. Choke Open

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): _____

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks _____

Oil Transporter Texas-New Mexico Pipe Line Co.

Gas Transporter El Paso Natural Gas Co.

Tubing, Casing and Cementing Record

Size Feet Sax

Remarks: Well quit flowing MEXXIXXX and on 10-31-59 pulled tubing and TA. Considered C.O. and ran measuring line to check amt. of savings and found 750' fluid in hole. Ran tubing snubbed and well has produced continuously since 6-23-60.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19____

Haynes & V. T. Drilling Co.
(Company or Operator)

OIL CONSERVATION COMMISSION

By: _____

By: [Signature]
(Signature)

Title Office Manager

Send Communications regarding well to:

Title _____

Name Haynes & V. T. Drilling Co.

Address 1725 N. Grant, Odessa, Texas